## New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Conditions of approval, if any fac attached 200 poval of this notice does not war that the applicant holds legal or equitable little to mose rights in the subject lease w

Section 10W and Dig 4 GLASS ection 1212

make it a crime fo

entitle the applicant to conduct operations thereon

(Instructions on page 2)

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No NMNM14154

6 If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8 Well Name and No Oil Well Gas Well Other Chambers Federal #1 2 Name of Operator Cano Petro of New Mexico, Inc. 9. API Well No 30-041-20432 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 801 Cherry Street Suite 3200 Fort Worth, TX 76102 Tomahawk; San Andres 817-698-0900 4. Location of Well (Footage, Sec., T., R, M, for Survey Description) 11. Country or Parish, State P-30-07S-32E 660 FSL 660 FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OF OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Operations expected to start on or about August 1, 2010 RECEIVED MIRU pulling unit AUG 09 2010 RIH w/ wireline to check depth. HOBBSOCD RIH w/ tubing and packer. Set packer within 100' of top perforation (top perf is 4162' from GL) Load backside and pressure up to 300 psi for 30 minutes to test casing integrity If casing is good, we will RIH w/ 2-3/8" tubing (no packer), and set seating nipple about 30' below bottom perforation (bottom perf is 4174' from GL) Run 3/4" D rods and 1-1/2" x 16' insert pump and install 114 pumping unit on well. Produced fluids will be pumped into newly set tanks at the location of the old Chambers Federal battery Conditions of Approval: OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producting this well. Accompanied by Subsequent report with dates 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) and what was done, perfs producing from, along with tubing size Collin Strawn Title Engineer Signature Date 07/13/2010 PACE FOR FEDERAL OR STATE OFFICE USE Approved b

nited States any false,

Accepted For Record Only For 90 Day

**Must Be Commenced On Or Before** 

OCT 31 2010!

Period Ending OCT 31 2010! Work ROSWELL FIELD OFFICE