	New M		French Drive		,	
	UNITED STAT EPARTMENT OF THE IREAU OF LAND MAN	ES INTERIOR	, NM 88240		FORM APPROVED OMB No 1004-0137 Expires July 31, 2010	
SUNDRY Do not use this	NOTICES AND REP form for proposals Use Form 3160-3 (A	ORTS ON WELL to drill or to re-e	enter an	NMNM17233 6 If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well Gas Well Other				8. Well Name and No Langley Federal #1		
2 Name of Operator Cano Petro of New Mexico, Inc.				9 API Well No. 30-041-20469		
3a. Address 801 Cherry Street Suite 3200 Fort Worth, TX	3b Phone No. (<i>inclua</i> 817-698-0900	ne No. (include area code) 10 Field and Pool or Exploratory Area 8-0900 Tomahawk ; San Andres				
4. Location of Well <i>(Footage, Sec.,</i> J-30-07S-32E 2310 FSL 1980 FEL			11. Country or Parish, State Chaves, NM			
12 CH	ECK THE APPROPRIATE BO	OX(ES) TO INDICATE	NATURE OF NOTI	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF AC				
✓ Notice of Intent	Acıdıze	Deepen Fracture Trea	at 🔲 Rec	duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Constru		omplete porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	rk and approximate duration thereof If	
following completion of the invo	Ived operations If the operational Abandonment Notices must for final inspection)	ion results in a multiple	completion or recom	pletion in a new interva	ports must be filed within 30 days il, a Form 3160-4 must be filed once n completed and the operator has	
MIRU pulling unit RIH w/ wireline to check depth.						
RIH w/ tubing and packer. Set packer within 100' of top perforation (top perf is 4121' from GL)				AUG 09 2010		
Load backside and pressure up to 300 psi for 30 minutes to test casing integrity				HOBBSOCD		
If casing is good, we will RIH w/ 2-	-3/8" tubing (no packer), and	d set seating nipple at	bout 30' below botto	om perforation (bottor	n perf is 4239' from GL)	
Run 3/4" D rods and 1-1/2" x 16' ır old Langley Federal battery	nsert pump and install 114 p	pumping unit on well.	Produced fluids wil	l be pumped into nev	vly set tanks at the location of the	
			OCD and su this w	ubmit on form C-104 F ell Accompanied by \$	to complete a 24 hours production test Request for Allowable before producting Subsequent report with dates	
thereby berning that the foregoing is the und correct Hame (1 Hineu Typeu)				what was done, perfs producing from, along with tubing size depth		
Signature Collin Stamme	OD DECODO	Date	07/13/2010			
	OR RETHIS SPACE		OR STATE OF	FICE USE		
Approved by Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct presention Title 18 U S C Section PETAROLITELA fictitious or fraudulent statements or rep	title to those rights in the subject thereass MUSNCSN from R212, make it a	Ct lease Must Be	Ending OCT	rd Only For 90 31 2010! Wo ed On Or Befo	rk BOSWEIL FIELD OFFICE	
(Instructions on page 2)		,				