Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-12276
1301 W. Grand Avc., Artesia, R. 1802 10 CONSERVATION DIVISION	5. Indicate Type of Lease
1220 South St. Francis Dr.	STATE   FEE XX FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No.
87505 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Dollarhide Queen Sand Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 24
2. Name of Operator	9. OGRID Number /
Chaparral Energy, L.L.C.	004115
3. Address of Operator	10. Pool name or Wildcat
701 Cedar Lake Blvd., Oklahoma City, OK 73114	Dollarhide Queen
4. Well Location	1050
Unit Letter B: 330 feet from the North line and 1650 feet from the East line Section 31 Township 24S Range 38E NMPM LeaCounty	
Section 31 Township 24S Range 38E NMPM LeaCounty \( \square \)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
KB 3136; GL 3127  Pit or Below-grade Tank Application  or Closure	AC.)
	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ XX ALTERING CASING ☐	
<del></del>	DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEM	ENT JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.	
6-7/2010 - MIRU WO Unit. Found TP & CP = 300 psig. Bled well down to vacuum	
truck. ND WH. Release Packer & NU BOP. POOH w 2-3/8" Internally Plastic Coated (IPC) tubing	
& Nickle Plated AD-1 type packer. Test tubing and found no hole. Sent packer to be re-dressed.	
SDON. Found 325 psig on well. Bled down to Truck. PU & RIH w/3-7/8" tooth bit drill collars and	
tubing. Tag fill @ 3458' (KB). RU self contined power swivel & reamed to 3854'. SWI & SDON.	
Found 300 psig on well. Bled down pressure. Circ hole w/90 Bbl water to clean hole. POOH bit,	
drill collars & tubing. Ran In hole with reconditioned nickle plated 2-3/8" X 4½" AD-1 packer &	
2-3/8" IPC tubing. Testing tubing in hole again. ND BOP & NU WH. SDON. In AM found 750 psig	
on well. Bled down. Set packer & tested casing OK. Release packer & circ 90 Bbl 2% KCL water	
as packer fluid. Set packer @ 3481'. Will schedule witnessed MIT shortly. 7-26-10 - Ran witnessed MIT to return well to active injection. Chart attached. Witnessed by OCD's	
Mark Whitaker.	nart attached. Witnessed by OCD's
Wark Willaker.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed ar closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Alary TITLE Manager of R	egulatory Affairs DATE 08/02/'10
Type or print name David P. Spencer E-mail address: david.spen	cer@chaparralenergy.cTelephone No.405.426.4397
For State Use Only	consequirationorgy.ourrepressed 1 to 400,420,4397
APPROVED BY: TITLE STAFF	MGZ DATE 8-10-10
Conditions of Approval (if any):	DATE - 70-70

