

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-30290 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injector ☒

2. Name of Operator  
Chaparral Energy, L.L.C.

3. Address of Operator  
701 Cedar Lake Blvd., Oklahoma City, OK 73114

7. Lease Name or Unit Agreement Name  
West Dollarhide Queen Sand Unit ✓

8. Well Number 128 ✓

9. OGRID Number  
004115 ✓

10. Pool name or Wildcat  
Dollarhide Queen ✓

4. Well Location  
Unit Letter N : 660 feet from the South line and 2175 feet from the West line  
Section 19 Township 24S Range 38E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3158' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT to Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3950' - Perfs 3702-3874' (OA)

5-12-2010 - MIRU Service Unit. SIWP = 0 psi. ND WH & NU BOP. Secure well for night. SDON.

5-13-2010 - SIWP = 0 psi. RIH w/ 4 3/4" tooth bit, 8 DC's, & 108 jts 2-3/8" WS. Tag CIBP @ 3636'.

RU self contained power swivel & pump. DRill out CIBP & cleaned out to 3705'. Circ hole clean & SDON.

5-14-2010 - SIWP 100 psi. Blew down pressure to truck. Drill ahead to 3805'. Plugged up bit. POOH w/tbg. SDfor weather & weewekend.

5-17-2010 - SIWP = 200 psi. Blew well down. Finish out of hole w/plugged bit. Cleaned out & RIH w/ 4 3/4" tooth bit, 121 jts WS to 3805'. Continue cleaning out wellbore to 3950'. Circ hole clean while making short trip. Lay down power swivel. SDON.

5-18-2010 - SIWP = 100 psi. Bled down pressure. POOH w/ bit & WS. Tally new 2-3/8" IPC coated tubing & AD-1 packer. start in hole. Left packer hanging in well and WOO to decide about tubular string. SD- WOO.

6-10-2010 - POOH w/ IPC tbg & AD-1 packer. PU & RIH w/ AD-1 plastic coated packer & 116 jts 2-3/8" Internally Ceramic Coated tubing. NDBOP. NU WH. Circ 80 Bbl 2% KCl water as packer fluid. Ran pre-MIT OK. RDMO.

7-28-2010 - Ran witnessed MIT to return to Injection. Packer set @ 3649' w/ 12 pts tension. MIT witnessed by NMOCD's Mark Whitaker. Chart enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 08-02-2010

Type or print name David P. Spencer

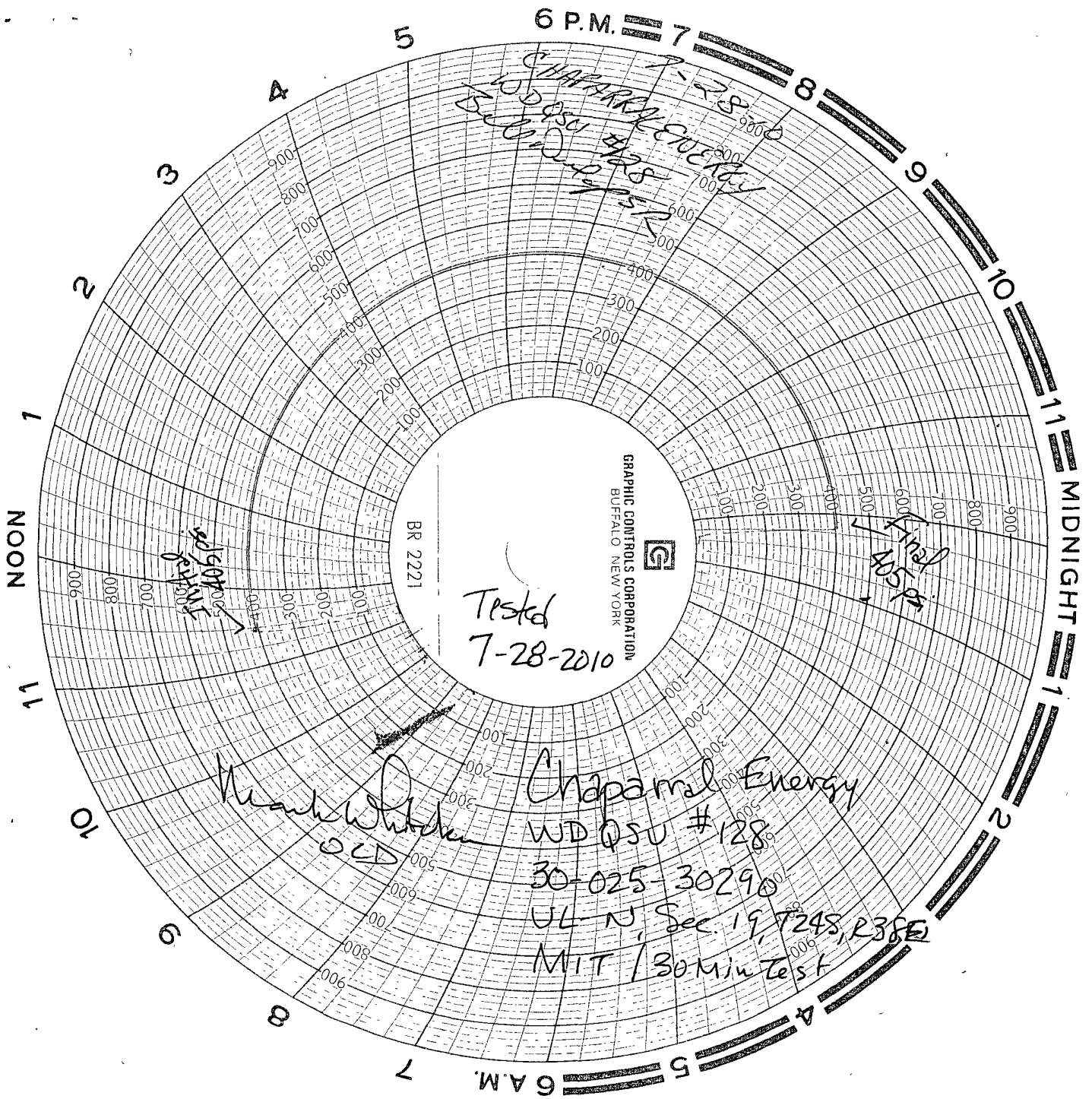
E-mail address: david.spencer@chaparralenergy.com Telephone No. 405.426.4397

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 8-10-10

Conditions of Approval (if any):

2m



Chaparral Energy  
WD QSU #128  
30-025-30290  
UL N, Sec. 19, T24S, R38E  
MIT / 30 Min test

405  
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BR 2221

Tested  
7-28-2010

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK



Chaparral Energy  
WD QSU #128  
30-025-30290  
UL N, Sec. 19, T24S, R38E  
MIT / 30 Min test

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