

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 05 2010

WELL API NO. 30-025-30292
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well Number 130
9. OGRID Number 004115
10. Pool name or Wildcat Dollarhide Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3119' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT to Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 3972' - Perfs 3680-3814' (OA)

5-24-2010 - MIRU Service Unit. SIWP = 0 psi. ND WH & NU BOP. Secure well for night. SDON.

5-25-2010 - SIWP = 0 psi. RIH w/ 4 3/4" tooth bit, 6 DC's, & 105 jts 2-3/8" WS. Tag CIBP @ 3513'.

RU self contained power swivel & pump. Drill out CIBP & cleaned out to 3529'. Circ hole clean & SDON.

5-26-2010 - SIWP 300 psi. Blew down pressure to truck. Drill ahead to 3899'. Circ hole clean while making short trip. Lay down power swivel. SDON.

5-27-2010 - SIWP = 360 psi. Bled down pressure. POOH w/ bit & WS. ND BOP. NU WH w/1 jt tbg. SI well to wait for ceramic coated tbg.

6-7-2010 - MI & unload 121 jts 2-3/8" J55 ICC tbg. SDON.

6-8-2010 - PU & RIH w/ AD-1 plastic coated packer & 115 jts 2-3/8" Internally Ceramic Coated tubing. NDBOP. NU WH. Circ 80 Bbl 2% KCl water as packer fluid. Packer set @ 3638' w/12 pts tension. Do pre-MIT. SI well wait on witnessed MIT.

7-28-2010 - Ran MIT witnessed by NMOCD's Mark Whitaker. Chart enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 08-02-2010

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com Telephone No. 405.426.4397

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-10-10

Conditions of Approval (if any):

PM

