

RECEIVED

AUG 06 2010

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBSOCD

WELL API NO. 30-02522704 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 26561
7. Lease Name or Unit Agreement Name Una ✓
8. Well Number; #1 ✓
9. OGRID Number 247692 ✓
10. Pool name or Wildcat Bagley Permo Penn North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Jay Management Company LLC ✓

3. Address of Operator  
2425 West Loop South, Ste 810 Houston, TX 77027

4. Well Location  
Unit Letter \_\_\_\_\_ G \_\_\_\_\_ : 1980 \_\_\_\_\_ feet from the \_\_\_\_\_ North \_\_\_\_\_ line and \_\_\_\_\_ 1980 \_\_\_\_\_ feet from the \_\_\_\_\_ East \_\_\_\_\_ line  
Section 32 Township 11S Range 33E NMPM Lea County - ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4287' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Recomplete well in Wolfcamp Formation ☒ Add Perfs

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed State Date: 08/10/10

We have recently gone in cleaned out the hole and stimulated the existing perforations at the Strawn formation. We want to set a CIBP over those perforations at the Strawn formation and with 30' of cement on top of plug. Then come up the hole to the Wolfcamp formation. Perforate the Wolfcamp Formation @ 8557' to 8972'. Swab well back. Pump & acidize well with 15% HCL and CO2. Let acid sit overnite and then flow well back to test tanks. Possibly swab well during flowback. Hook up pumping unit and RIH w/ rods and pump. Put well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Operations Manager

DATE: 07/30/10

Type or print name: Kirk Broussard E-mail address: [kirkb@isramco-jay.com](mailto:kirkb@isramco-jay.com) [sgrisham@isramco-jay.com](mailto:sgrisham@isramco-jay.com) PHONE: 713-621-6785

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

AUG 11 2010

Conditions of Approval (if any):

Pr

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

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AUG 06 2010

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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## SUNDRY NOTICES AND REPORTS ON WELLS

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3. Address of Operator

2425 West Loop South, Ste 810 Houston, TX 77027

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line  
Section 32 Township 11S Range 33E NMPM Lea County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER: Acidize & Re-Perforate Strawn Formation ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

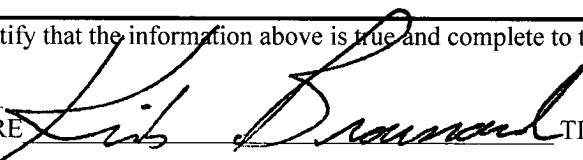
Please see attached reports for a detailed description of operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



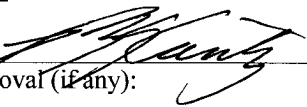
TITLE: Operations Manager

DATE: 07/30/10

Type or print name: Kirk Broussard E-mail address: [kirkb@isramco-jay.com](mailto:kirkb@isramco-jay.com) [sgrisham@isramco-jay.com](mailto:sgrisham@isramco-jay.com) PHONE: 713-621-6785

## For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

AUG 11 2010

Conditions of Approval (if any):

# Jay Management Company, LLC

2425 West Loop South, Ste 810

Houston, TX 77027

## Daily Workover Report of Operations

**Well Name:** Una #1

**AFE #:** Una-1

**Field Name:** Bagley

**County:** Lea

**Begin Date:** 5/25/2010

**End Date:**

Tuesday, May 25, 2010

Arrive on location & held safety meeting. Rig up unit. Bled well down. ND wellheas and it parted. NU BOPs & POOH w/ 155 jts of tubing. Secure well and shut down for the night.

Daily Cost: \$3,333.98

Cum Cost: \$3,333.98

Wednesday, May 26, 2010

Arrive on location & held safety meeting. RIH w/ overshot, grapple & tagged fish. PU 50 pts & fish came loose. Work fish but it would not come completely loose. POOH w/ tubing & overshot. There was a split collar on the overshot. RIH w/ overshot & grapple with tubing. Caught fish. RU WL unit. Tag @ 10245', found tubing anchor @ 8867'. Ran string shot on tubing anchor & tried to relase anchor but could not. Cut tubing 1.5 jts above tubing anchor. RD WL unit. POOH 12 stands. Secure well for the night and shut down.

Daily Cost: \$14,515.07

Cum Cost: \$17,849.05

Thursday, May 27, 2010

Arrive on location and held safety meeting. LD. 135 jts of tubing. Run 72 stands from derrick back & LD. Secure well for the night and shut down.

Daily Cost: \$3,505.81

Cum Cost: \$21,354.87

Friday, May 28, 2010

No activity

Daily Cost: \$265.81

Cum Cost: \$21,620.68

Saturday, May 29, 2010

No activity

Daily Cost: \$265.81

Cum Cost: \$21,886.49

Sunday, May 30, 2010

No activity

Daily Cost: \$265.81

Cum Cost: \$22,152.30

Monday, May 31, 2010

No activity

Daily Cost: \$0.00

Cum Cost: \$22,152.30

## Daily Workover Report of Operations

**Well Name: Una #1**

**AFE #: Una-1**

Tuesday, June 01, 2010

Arrive on location and held safety meeting. Run shoe w/ 2 jts of wash pipe & 207 jts of tubing. Secure well and shut down for the night.

Daily Cost: \$8,097.84

Cum Cost: \$30,250.14

Wednesday, June 02, 2010

Arrive on location & held safety meeting. Continue to RIH w/ 3.75" shoe, wash pipe & subs. Tagged up @ 8822' w/ 277 jts of wash pipe. PU mill. Mill for 2 hours and tubing went down. Tagged up @ 8864' w/ 278 jts of wash pipe. POOH w/ tubing. LD burnign shoe & wash pipe. RIH w/ 3.75" overshot, grapple bumper sub, jars, cross overs & collars. RIH w/ tubing. Tagged @ 8820'. Jarred until it came loose. Had 10 pts extra. POOH w/ 32 stands. Secure well and shut down for the night.

Daily Cost: \$8,902.04

Cum Cost: \$39,152.18

Thursday, June 03, 2010

Arrive on location & held safety meeting. Come out of the hole & LD collars and bumper rsubs. Retrieve fish. LD 48 jts. Secure well and shut down for the night.

Daily Cost: \$6,368.25

Cum Cost: \$45,520.43

Friday, June 04, 2010

Arrive on location & held safety meeting. GIH w/ 139 stands and pu 56 jts of tubing from pipe racks. GIH to 10260'. COOH. Go back in the hole w/ 80 stands. Secure well and shut down for the night.

Daily Cost: \$6,730.75

Cum Cost: \$52,251.18

Saturday, June 05, 2010

Daily Cost: \$3,368.25

Cum Cost: \$55,619.43

Sunday, June 06, 2010

Daily Cost: \$3,368.25

Cum Cost: \$58,987.68

## Daily Workover Report of Operations

**Well Name: Una #1**

**AFE #: Una-1**

Monday, June 07, 2010

Arrive on location & held safety meeting. Finish GIH w/ casing scraper and bit to 10260'. COOH w/ casing scraper. Secure well and shut down for the night.

Daily Cost: \$5,718.25

Cum Cost: \$64,705.93

Tuesday, June 08, 2010

Arrive on location & held safety meeting. RU water lines & made 2 runs. Made 1 @ 5623' and 2nd @ 5700'. Did not go thru obstruction. RD water lines. RIH w/ casing scraper to 5700'. POOH and GIH w/ casing scraper to 10260'. POOH w/ casing scraper. Secure well and shut down for the night.

Daily Cost: \$9,610.86

Cum Cost: \$74,316.79

Wednesday, June 09, 2010

Arrive on location & held safety meeting. RU water lines and GIH w/ junk basket. Made a 2nd run. GIH & log hole from 10240 to 10284'. Attempted to GIH w/ perf guns but could not get to 10280'. POOH & RD water lines. GIH w/ pkr and 100 stands to 6000'. Assembly went thru ok. POOH. Secure well and shut in for the night.

Daily Cost: \$8,179.94

Cum Cost: \$82,496.73

Thursday, June 10, 2010

Arrive on location & held safety meeting. RU water lines & perforate 9958-9964, 10038-10064' & 10178-10189'. For a total of 86 shots. RD water lines & RU tester. Rd testers & RU water lines. Check for spacing. RD water lines & respace well. Set packer @ 9906. Secure well & SIFN.

Daily Cost: \$19,650.33

Cum Cost: \$102,147.06

Friday, June 11, 2010

Arrive on location & held safety meeting. RU Team CO2. Pump acid and CO2 into perms. RD Team CO2. Left well closed and acid on perms. SIFN. RU floor line.

Daily Cost: \$27,037.34

Cum Cost: \$129,184.40

## Daily Workover Report of Operations

**Well Name: Una #1**

**AFE #: Una-1**

Saturday, June 12, 2010

Arrive on location & held safety meeting. Check well & had 300# ressure. Bled well down. Made 4 swab runs & found fluid level @ 9700'. Made an additional 3 swab runs every 2 to 3 hours. Secure well & SIFN. No fluid in hole.

Daily Cost: \$6,800.14

Cum Cost: \$135,984.54

Sunday, June 13, 2010

No activity.

Daily Cost: \$115.00

Cum Cost: \$136,099.54

Monday, June 14, 2010

Arrive on location & held safety meeting. Made a swab rub & found fluid level @ 9700'. LD swab & unset packer. Come out of the hole. GIH w/ mud joint & plug, perf sub, seat nipple, 37 jts of tubing, tubing anchor & 283 jts of tubing. ND BOP & set tubing anchor. Prepare to run rods in the hole. SIFN.

Daily Cost: \$3,582.34

Cum Cost: \$139,681.88

Tuesday, June 15, 2010

Arrive on location & held safety meeting. PU pump & rods. Run 2' subs and all 3/4 rods with 50 of 7/8" rods in hole. Secure well & SIFN.

Daily Cost: \$10,538.02

Cum Cost: \$150,219.90

Wednesday, June 16, 2010

Arrive on location & held safety meeting. Finish GIH w/ pump & respace pump. Load & test well to 500#. Took 31 bbls to load the well up. Check pump action - good. Clean up location. RDMO.

Daily Cost: \$2,708.55

Cum Cost: \$152,928.45