

**RECEIVED**

OIL CONSERVATION DIVISION

AUG 10 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBSOCD**

WELL API NO.

30 025 39127

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 506

9. OGRID Number 270265

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration &amp; Production, LLC

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter O : 1308 feet from the S line and 1980 feet from the E line

Section 18 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 4217

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: correct pump efficiency ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-4-10 RU pmp trk. Would not pressure up. MI RU PU. Bled well dn. Unseated pmp. Pld rods &amp; pmp. Gas anchor bad. ND WH. NU BOP. Rel TAC. Pld tbg. Last 2 jts had holes in them. SN &amp; perf sub also bad.

8-5-10 RU Bo Monk testers. Hydrottested 2-7/8" tbg to 6000 psi. RIH w/tbg, replacing 2 bad jts. RD testers. ND BOP. NU WH. Ran pmp &amp; rods, replacing 5 - 3/4" rods. Hung well on. Press tbg to 500 psi w/pmp - OK. RD PU.

Tubing detail: 141 jts 2-7/8" 6.5# 8 rd EUE J-55 set @ 4331'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terri Stathem*TITLE Regulatory ManagerDATE 8/6/10Type or print name Terri StathemE-mail address: tstathem@sdrge.comPHONE: 405 429 5500**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE

**PETROLEUM ENGINEER**

DATE

**AUG 11 2010**

Conditions of Approval (if any):

*7.m.*