

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 30 2010
HOBBSOCD

WELL API NO. 30-025-30196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9519
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well Number 108
9. OGRID Number 4115
10. Pool name or Wildcat Dollarhide Queen Sand

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
Chaparral Energy, L.L.C.

3. Address of Operator
701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location
Unit Letter E : 2310 feet from the North line and 380 feet from the West line
Section 29 Township 24S Range 38E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3189.6 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Return to Injection <input checked="" type="checkbox"/></p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

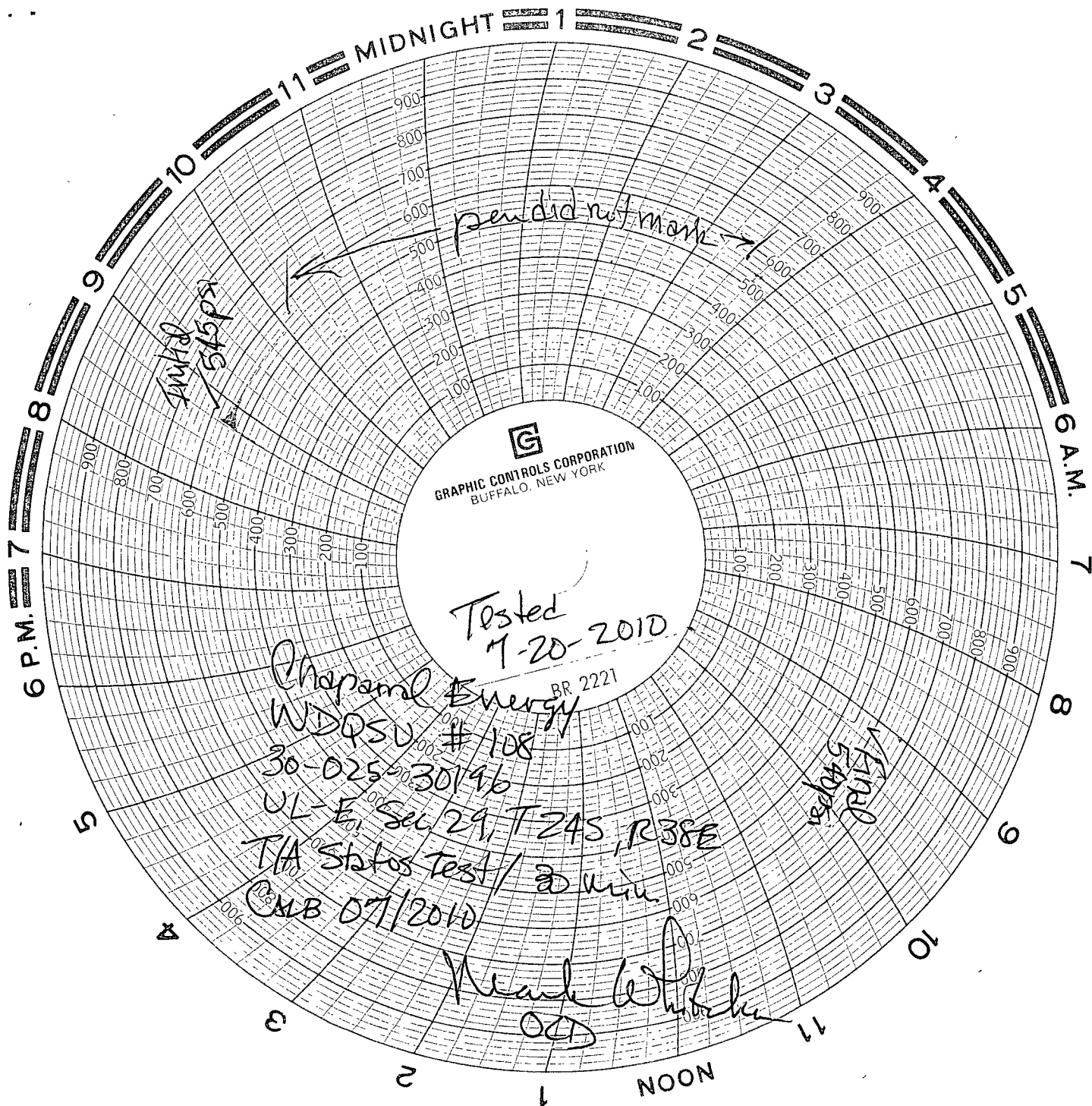
This well was needing a witnessed MIT before starting active injection. An MIT was run 2 months ago and the NMOCD witness took the chart and it became lost. So the well was re-MIT'd on 7/20/2010 and witnessed by Mark Whitaker of the NMOCD District I office. Submitted herewith is the MIT chart for your approval and records.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE **Manager of Regulatory Affairs** DATE **07/27/2010**

Type or print name **David P. Spencer** E-mail address: **david.spencer@chaparralenergy.com** Telephone No. **405-426-4397**
For State Use Only

APPROVED BY: [Signature] TITLE **STAFF MGR** DATE **8-12-10**
Conditions of Approval (if any):



KB: 3189.6' DF:

GL: 3178'

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,108 ,4087.0
Operator: CELLC
Location: 2310' FNL & 380' FWL, Lea Co., N
Legal: Sec. 29-24S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 02/08/90
Drilling Finished: 02/12/90
Completion Date: 02/23/90
First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
EUE	113	2 3/8"	4.7		3604

HISTORY:

TA'd W/ Tubing and Packer in hole.

RECEIVED

AUG 06 2010

HOBBSOC

Size:12 1/4

8 5/8" ,24 #,J-55 @410' ,250 sx

Size:7 7/8"

Packer@3604

OPRTD: 3989'

TD: 4030

Set w/17000# tension

3694' -3697' Queen
3702' -3706' Queen
3727' -3729' Queen
3734' -3738' Queen
3745' -3748' Queen
3754' -3762' Queen
3777' -3804' Queen
3810' -3812' Queen
3862' -3867' Queen
3874' -3879' Queen
3889' -3892' Queen
3913' -3915' Queen
3918' -3920' Queen
3936' -3938' Queen

5 1/2" ,15.5/#,J-55 @4030' ,950 sx

Input by: Traci

Approved by:

Last Update: 06/16/10