

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUL 30 2010

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-30231 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> Fed
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit. ✓
8. Well Number 113 ✓
9. OGRID Number 004115 ✓
10. Pool name or Wildcat Dollarhide Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT to Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/24/2010 - Repair Hole In Tubing - MURU Service Unit. SICP 520 psig. Released pressure & ND WH. Release Packer & NU BOP. POOH w/ 110 jt IPC 2-3/8" tubing, SN & AD-1 Packer. Found hole in 103rd jt. Send packer to be re-dressed for service & SDON.

06/25/2010 - Blew down pressure, RIH while testing 110 jts IPC tubing, SN, & new AD-1 tension packer. Pump 90 Bbl packer fluid into annulus. Set packer w/14 pts tension @ 3494'. ND BOP & NU WH. Reset Pkr at same spot. No new perforation were added.

07/20/2010 - Ran witnessed MIT. OCD representative Mark Whitacker was present.

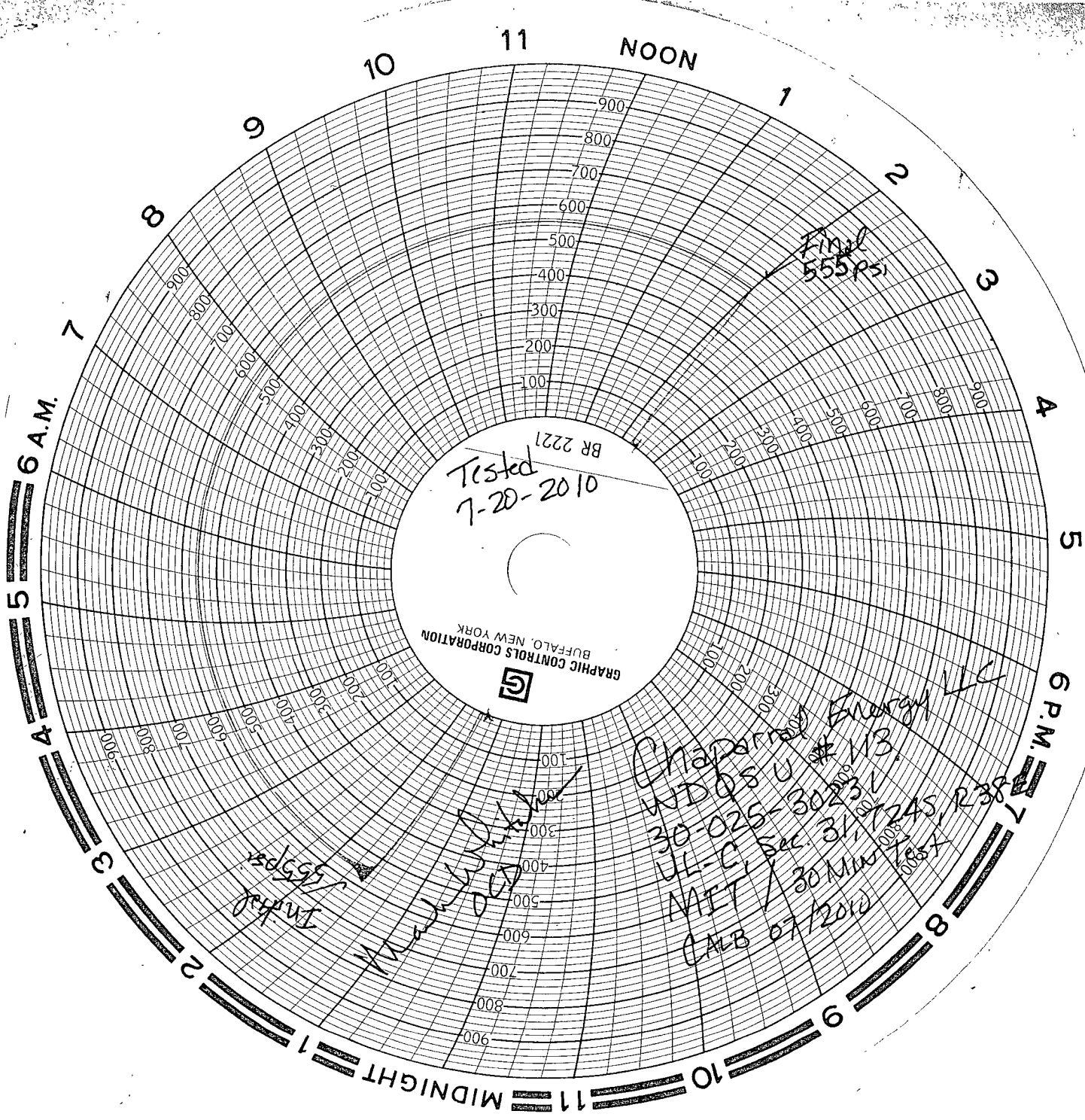
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 7/27/2010

Type or print name David P. Spencer
For State Use Only

E-mail address: david.spencer@chaparralenergy.com Telephone No. 405-426-4397

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-12-10
Conditions of Approval (if any):



Tested
7-20-2010
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Final
555psi

Initial
555psi

WILLIAMSON

Chaparral Energy LLC
WIDOSU #113
30-025-30231
UL-C Sec 31.0245 R38
NIET / 30 MIN TEST
CALB 07/2010

KB:

DF:

GL: 3108

Size: 12 1/4

8 5/8" ,24 #,K-55 @398' ,250 sx

Size: 7 7/8"

Packer@3494
SN@3494

OPRTD: 3846'

TD: 3910

AD-1, set w/14 pts tension

3587	-3592	Queen	3
3602	-3605	Queen	3
3611	-3615	Queen	3
3622	-3626	Queen	3
3632	-3638	Queen	3
3649	-3651	Queen	3
3676	-3683	Queen	3
3687	-3694	Queen	3
3700	-3706	Queen	3
3713	-3715	Queen	3
3718	-3721	Queen	3
3738	-3741	Queen	3

5 1/2" ,17 #,J-55 @3910' ,1100sx

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,113 ,4087.0

Operator:

Location: 330' FNL & 2360' FWL, Lea Co., N

Legal: Sec. 31-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 02/13/88

Drilling Finished: 02/20/88

Completion Date: 07/14/89

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	110	2 3/8"	4.7	J-55	3494'

HISTORY:

07/01/89 - Acidize Queen perfs 3676'-3741' w/1700 gal HCL NEFE acid, 1 1/2 clay stabilizer & 500# rock salt.

07/03/89 - Perf Upper Queen zone 3587'-3651'. Acidize w/3400 gals 15% NEFE acid & 200# rock salt w/25 bal sealers.

07/14/89 - Intial injection rate 408 BPD @ 1100#.

04/1993 - Acidize Queen 3587'-3741' w/1800 gals 15% HCL in 3 stages, pumping 400 gals gelled 10# brine & 400# rock salt between each stage (total treatment 2000 gals acid, 800 gals gelled brine & 800# rock salt).

08/07/08 - Return well to injection.

RECEIVED
AUG 06 2010
HOBBSOCD

Input by: Traci

Approved by:

Last Update: 07/21/10