

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

AUG 11 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

MOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31644
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VB-134
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Kiwi SWD
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>16</u> Township <u>22S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3728' GR		9. OGRID Number 025575
		10. Pool name or Wildcat SWD; Delaware (96100)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Convert to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/10 thru 5/15/10

MIRU. Nipped up BOP. Set CIBP @ 7124' w/35' cement. Set CIBP @ 6600' w/35' cement. Perforated Delaware 5980-90' (11), 6020-30' (11), 6094-6106' (13), 6174-90' (17), 6270-80' (11), 6340-50' (11) & 6370-80' (11). Acidized w/2500g 7-1/2% HCL. Fraced w/77,952g 25# borate x-linked borate gel w/195,345# 16/30 Brady sand. Spotted 2500g 7-1/2% acid across perfs for 2nd stage. Perforated Delaware 5582-5600' (19), 5646-64' (19), 5730-60' (31), 5788-5810' (23), 5844-64' (21) & 5890-5920' (31). Fraced w/122,682g 25# borate x-linked borate gel w/303,925# 16/30 Brady sand. Drilled & circulated clean to 6565'. Set AS1-X nickel coated injection packer & 2-7/8" internally plastic coated tubing @ 5530'. Tested casing to 500 psi for 15 min, held good. NOTE: Brandon Stark (YPC) received verbal approval from Sylvia Dickey w/Hobbs NMOCD on 5/13/10 to run MIT. Pressured casing to 520 psi for 30 min, held good. No NMOCD witness present. Original MIT attached. (Administrative Order SWD-1200)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

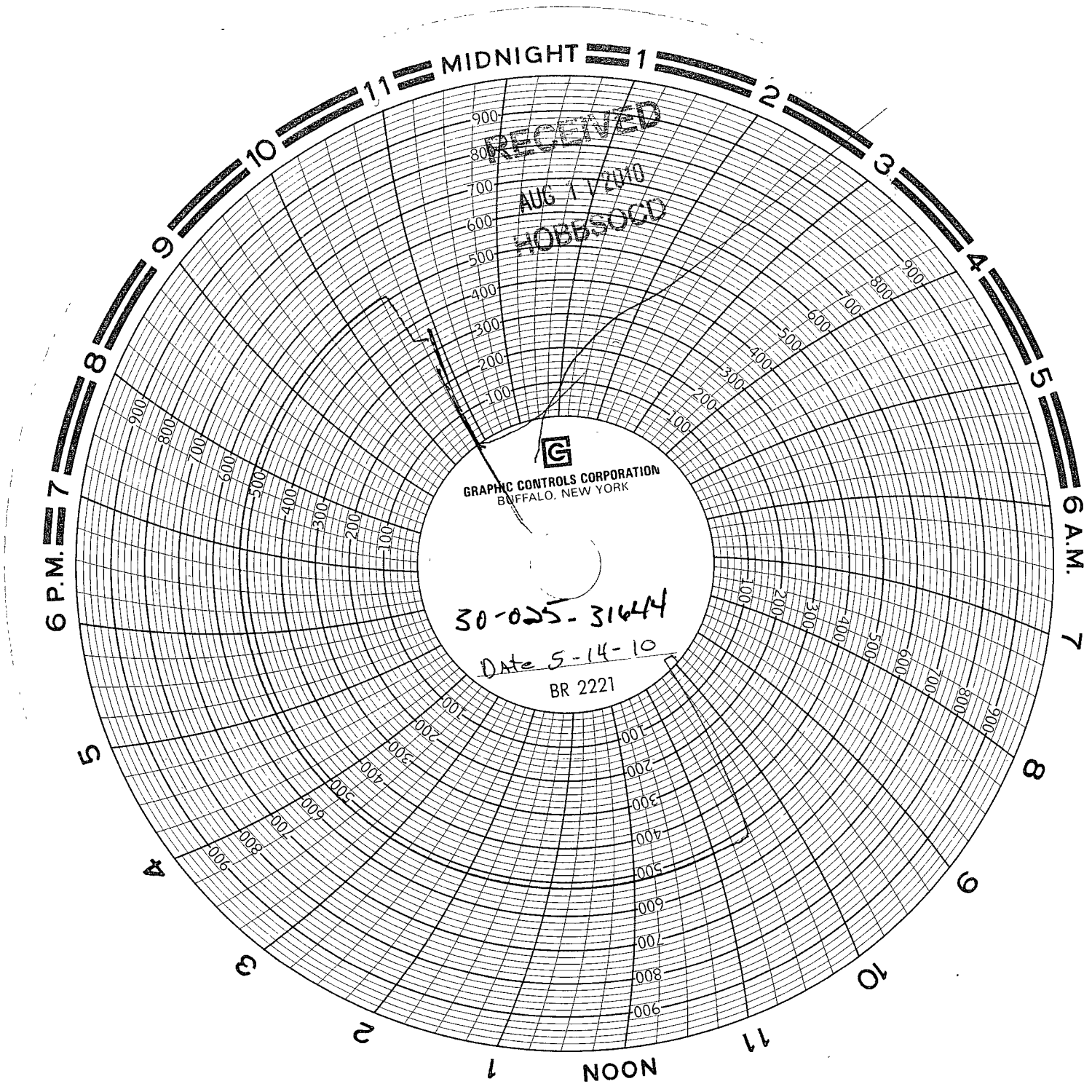
SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 9, 2010Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: (575) 748-1471

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 13 2010

Conditions of Approval (if any):

Pm



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-31644

Date 5-14-10

BR 2221

RECEIVED
AUG 11 2010
HOBBSOCC

Co. Yates Petro.
Use. Kiwi A.K.T St. #5
30 minute chart.

Track Co. Rivers. de
Opt. Ramon Lopez