

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Geology, Minerals and Natural Resources

AUG 12 2006

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30 025 20779

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2317

7. Lease Name or Unit Agreement Name:

M E Hale

8. Well No. 11

9. OGRID Number

220397

10. Pool name or Wildcat

Vacuum - Yates

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McGowan Working Partners, Inc.

3. Address of Operator

PO Box 55809, Jackson, MS 39296-5809

4. Well Location

Unit Letter K : 1980 feet from the South line and 2310 feet from the West line
Section 35 Township 17-S Range 34-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit-type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/25/10 MIRU rig and cementing equipment. NU BOP. RIH w/ tbg. Tag CIBP @ 2773'. Circulate hole w/ mud laden fluid. Spot 25 sx cement on top of plug. Pull out of cement. SDFN.

06/28/10 Perf casing @ 1645'. RIH and set packer @ 1300'. Pressured up to 100 psi. release packer. RIH to 1695'. Spot 25 sx cement. Pull out of cement. WOC. Tagged plug @ 1453'. POH. Perf'd csg. @ 400'. Set packer @ 30' Pressured up on csg. to 1000 psi. POH w/ packer. RIH to 450'. Spot 25 sx cement. POH. SDFN.

06/29/10 RIH and tagged plug @ 110'. POH. Perf'd csg. @ 60'. ND BOP. Set packer @ 12'. Circulated 10 sx cement to surface. POH and rigged down.

07/01/10. Moved in Back hoe and welder. Dug out cellar. Cut off well head and weld on Dry Hole Marker. Back fill cellar, Clean location. Cut off dead men.

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Officer DATE 07/26/10

Type or print name Glenn Hepner

E-mail address: glenn@mcgowanwp.com Telephone No. 601-982-3444

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 13 2010

Conditions of Approval (if any)