

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

AUG 11 2010

HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. 30-025-34898
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-1315
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name East Sand Springs BFZ State <input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>N</u> : <u>1000</u> feet from the <u>South</u> line and <u>1400</u> feet from the <u>West</u> line Section <u>6</u> Township <u>11S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4182'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Sand Springs; Abo (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/10 – MIRU pulling unit. Check pressure on well, casing had 860 psi. Blew well down. Pumped 50 bbls down casing. Pumped 70 bbls down tubing. NU BOP. POOH with tubing and packer. Set a 5-1/2" 10K Alpha CIBP at 12,350' with 35' cement on top.  
7/20/10 – Set a 2<sup>nd</sup> 5-1/2" 10K Alpha CIBP at 12,050'. Pumped 90 bbls down casing. Loaded and tested to 1000 psi, good. RIH and made 2 runs of cement to have 35' cement on top of CIBP. Perforated Abo 9174'-9212' (76). Spotted 5 bbls 15% NEFE HCL acid across perfs. ND BOP. Acidized Abo with 5000g 15% NEFE HCL. 2-7/8" tubing at 9119'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 9, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 13 2010

Conditions of Approval (if any):

PA Sand Springs Mississippian (GRS)