

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**RECEIVED**
OCD Hobbs
AUG 12 2010
HOBBSOCDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031621A
2. Name of Operator ENERVEST OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1001 FANNIN ST., SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-6537 Fx: 713-615-1429	8. Well Name and No. BRITT 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T20S R37E NWSE 1400FSL 2310FEL		9. API Well No. 30-025-35152-00-S1
		10. Field and Pool, or Exploratory EUMONT
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attempt to locate csg leak and repair. No leak found; returned to production.

6-14-10: MIRU PU. Un-hang well. Rods parted. POOH w/30 x 3/4" rods. RIH w/fishing tool. Catch fish, unseat pump. POOH w/139 x 3/4" rods & pump. ND WH. NU BOP. RU tbg scanners. POOH w/total of 106 jts 2-3/8" tbg. RD scanners. SWI, SDON.

6-15-10: TIH w/7" straddle assembly. Set RBP @ 2974' w/packer @ 2917'. Press test SA to 1000#. Held good. PUH w/packer, attempt to locate csg leak. Csg held 500 psi each setting. Release packer & close BOP. Press test csg from surf to RBP @ 500 psi for 30min. Held good. RIH & release RBP. POOH w/tbg & SA. SWI, SDON.

6-16-10: RIH w/6-1/8" bit w/csg scraper on 2-3/8" tbg to 3404' (perfs 3079'-3342'). POOH w/tbg.

RECEIVED
AUG 12 2010
HOBBSOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #89472 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/15/2010 (10KMS0526SE)	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 07/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DUSTIN WINKLER Title PETROLEUM ENGINEER	Date 08/10/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs	PETROLEUM ENGINEER AUG 13 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #89472 that would not fit on the form

32. Additional remarks, continued

LD BHA. RIH w/7" SA. Set RBP @ 2974'. PUH 1 jt w/PSA 2943'. Press test tools to 500 psi. OK. PUH w/pkr & reset @ 1483'. Press dwn tbg to 500 psi w/no bleed off. Release pkr, close BOP & press csg from surf to RBP to 500 psi w/no bleed off. Release pkr & retrieve RBP. POOH LD RBP. RIH w/10 jts tbg & pkr. Set pkr @ 3048' w/ end of tbg @ 3360'. SWI, SDON.

6-17-10: RU swab. Made 1st swab run, no fluid. Made 3 more runs every 2 hrs. Hole dry. RD swab. SWI, SDON.

6-18-10: SITP - 0 psi. SICP - 0 psi. Made 1 swab run - no fluid. RD swab. Release pkr & PUH w/ end of tbg @ 3125'. RU pump truck & spot 400 gals 15% HCL acid across perms. Flush w/ 14 bbls 2% KCL. POOH w/ tbg & pkr. RIH w/MA - SN on 106 jts 2-3/8" tbg. Space out & hang on unit. Press test tbg & pump to 500 psi. OK. Good pump action. RD truck.

6-19-10: Unhang well. Add 4' rod sub. Re-space well. RU pump truck & press up tbg to 500 psi. Held good. No pump action. Long stroke pump w/pulling unit. Pump started stroking to 500 psi. RDMO truck and pulling unit. Well returned to production.