Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill of the proposals to drill of the proposals and proposals to drill of the proposals are proposals.

(Instructions on page 2)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

NMLC 0 065525B

6. If Indian, Allottee or Tribe Name NA

apandoned well.	Use Form 3160-3 (A	PD) for such proposals.	
	T IN TRIPLICATE – Other	7. If Unit of CA/Agreement, Name and/or No. EBDU NMNM 112723X	
1. Type of Well Oil Well Gas W	ell Other	8. Well Name and No. EBDU #95	
2 Name of Operator Apache Corporation	/		9. API Well No. 30-025-39676
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
6120 S Yale, STE 1500, Tulsa, C		918-491-4900	NORTH EUNICE, BTD
4. Location of Well (Footage, Sec., T., I 165' FSL 1380' FWL Sec 1 T21S	• , • •)	11 Country or Parish, State LEA, NEW MEXICO
12, CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE O	OF ACTION
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete Other SPUD, SURF CSG Temporarily Abandon TD, LOG, PROD CSG
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon ID, LOG, PROD CSG Water Disposal
testing has been completed. Final determined that the site is ready for 3/26/2010 SPUD 3/28/2010 CSG STRING @ 1525'; H 6/21/2010 DRL F/6985' - T/7202' TD 6/22/2010 SET PROD. CSG @ 7200 SURF. RR 6/22/2010	Abandonment Notices must of final inspection.) HOLE SIZE 12.25, STRING O. CIR & COND HOLE. R O'; HOLE SIZE 7.875, STR	be filed only after all requirements, inc G SIZE 8.625, TYPE K-55, WGHT 2 U WEATHERFORD LOGGERS; LORING SIZE 5.5, TYPE J-55/L-80, W	recompletion in a new interval, a Form 3160-4 must be filed once cluding reclamation, have been completed and the operator has 24.0, 950 SKS OF CEMENT, CLASS C, CIRC TO SURF. OGGERS TD 7205' VGHT 17.0, 1125 SKS OF CEMENT, CLASS C, CIRC TO S Sequives a Sundry.
14 I hereby certify that the foregoing is tr	rue and correct. Name (Printer	d/Typed)	
Jeremy Ward	1 ,	Title Drilling Engine	neer /
Signature from	Ward	Date 7	7-10 PETROLEUM ENGINEE
	THIS SPACE	FOR FEDERAL OR STATE	APPTIFITY FOR RECORD
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	tle to those rights in the subject thereon. U.S.C. Section 1212, make it a	ct lease which would Office	AUG 1 0 2010 AUG 1 0 2010 /s/ Dustin Winkler Ilful BUREAU OF LANDAMANAGEMEN of the United States any false, CARLSBAD FIELD OFFICE
nominal of manufacture statements of Tepres	conditions as to any matter wit	ann na juriaurenun	CHULDOND LIFTO OLLIOF