

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Form C-101

June 16, 2008

RECEIVED

AUG 09 2010

HOBBSOCD

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORTAPPLICATION FOR PERMIT TO DRILL/RE-ENTER, DEEPEN,
PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CELERO ENERGY II, LP 400 W. Illinois, Suite 1601, Midland, TX 79701		² OGRID Number 247128
³ Property Code 303735	⁵ Property Name ROCK QUEEN UNIT	³ API Number 30-005-29149
⁹ Proposed Pool 1 CAPROCK: QUEEN		⁶ Well No. 305
⁹ Proposed Pool 1		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no D	Section 26	Township 13 S	Range 31 E	Lot Idn	Feet from the 660	North/South line North	Feet from the 750	East/West line West	County Chaves
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevaton 4418'
¹⁶ Multiple No	¹⁷ Proposed Depth 3100'	¹⁸ Formation Queen	¹⁹ Contractor Union Drilling Inc	²⁰ Spud Date 8/23/2010

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8-5/8"	24#	350'	135	Surface
7-7/8"	5-1/2"	15.5#	3100'	160	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Prepare surface location. Move in and rig up drilling rig. Spud well. Install and test BOPs.
2. Drill 11" surface hole to a minimum depth of 350'. Set 8-5/8" casing and cement to surface.
3. Drill 7-7/8" production hole, 3100' TD. Evaluate logs to TD.
4. Set 5-1/2" to TD and cement to surface.
5. Place well on test.

**Permit Expires 2 Years From Approval
Date Unless Drilling Underway**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Vickie A. InmanTitle:
AgentE-mail Address:
Vickie A. InmanDate:
8/4/2010Phone:
432-682-4559

OIL CONSERVATION DIVISION

Approved by:

Title:

PETROLEUM ENGINEER

Approval Date: AUG 12 2010

Expiration Date:

CONDITION OF APPROVAL FOR APD'S

"Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string "

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-29149	Pool Code 8559	Pool Name CAPROCK : QUEEN
Property Code 303735	Property Name ROCK QUEEN UNIT	Well Number 305
OGRID No. 247138	Operator Name CELERO ENERGY II, L.P.	Elevation 4418'

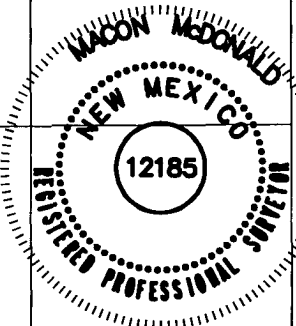

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	13 S	31 E		660	NORTH	750	WEST	CHAVES

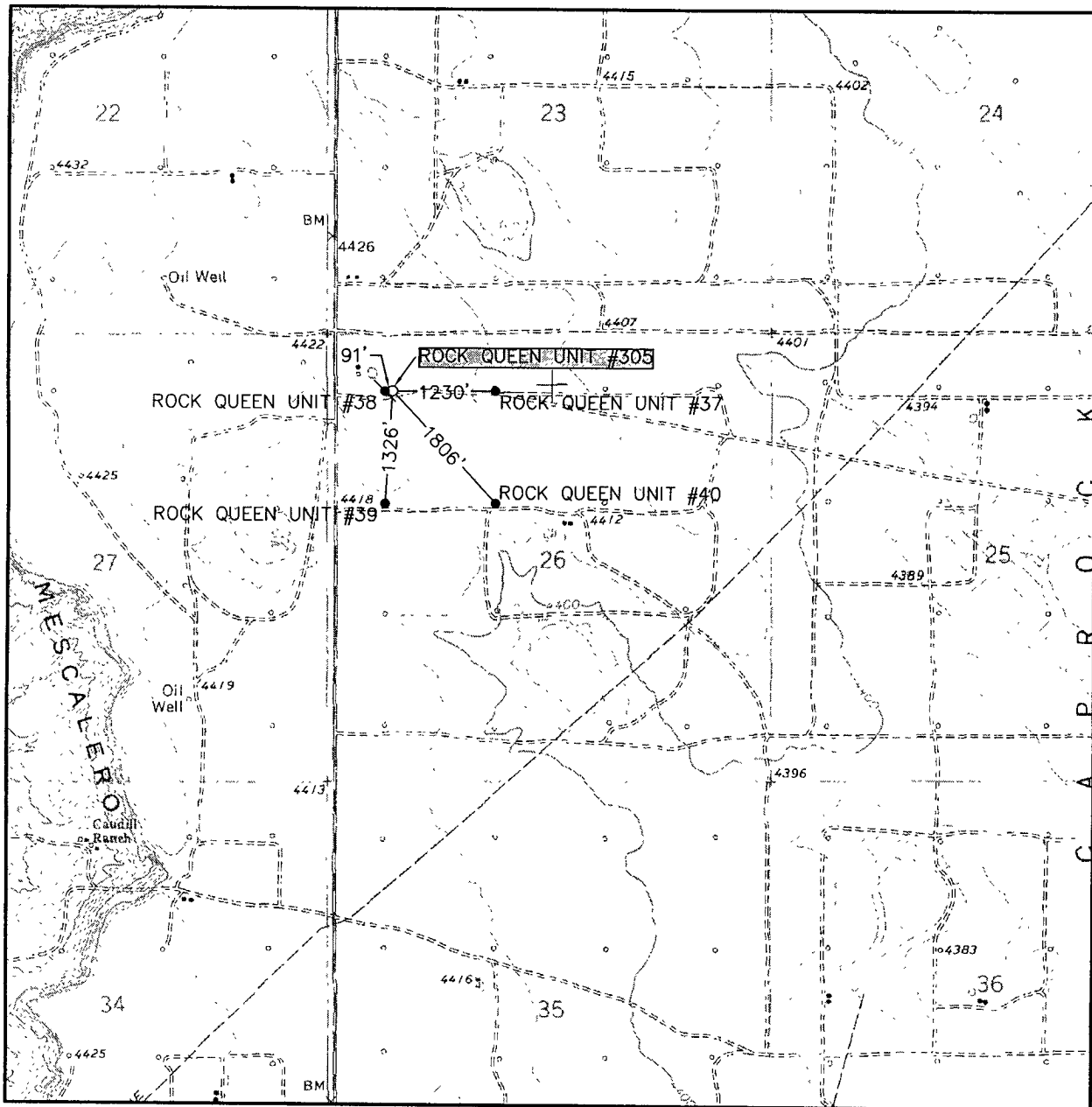
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="text-align: center; margin-bottom: 10px;">660' — 750' — O</div> <div>Plane Coordinate X = 663,835.6 Y = 788,507.8 33° 09' 59 40"N 103° 47' 52 57"W</div>	<div style="text-align: center; margin-top: 20px;"></div>
<div>NOTE:</div> <div>1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</div> <div>2) Geodetic Coordinates shown hereon references the North American Datum of 1927, (Clarke Spheroid of 1866). Reference Stations - "ODESSA RRP2" - CORS (DF5393), "LUBBOCK RRP2" - CORS (DF5391) and "PORTALESAP NM 2005" - CORS (DF5391).</div>	
<div style="text-align: center;">OPERATOR CERTIFICATION</div> <div><i>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div><i>Vickie A. Inman</i> Signature</div><div>8/4/2010 Date</div></div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div><u>VICKIE A. INMAN</u> Printed Name</div><div><u>AGENT</u></div></div>	
<div style="text-align: center;">SURVEYOR CERTIFICATION</div> <div><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief</i></div> <div style="text-align: center; margin-top: 20px;">July 23, 2010</div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div>Date of Survey</div><div>LVA</div></div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div>Signature & Seal of Professional Surveyor</div><div></div></div> <div style="text-align: center; margin-top: 10px;">W.O. Num. 2010-0819</div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div>Certificate No</div><div>MACON McDONALD</div><div>12185</div></div>	

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
CAUDILL RANCH - 10'

SEC. 26 TWP. 13-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 660' FNL & 750' FWL

ELEVATION 4418'

OPERATOR CELERO ENERGY II, L.P.

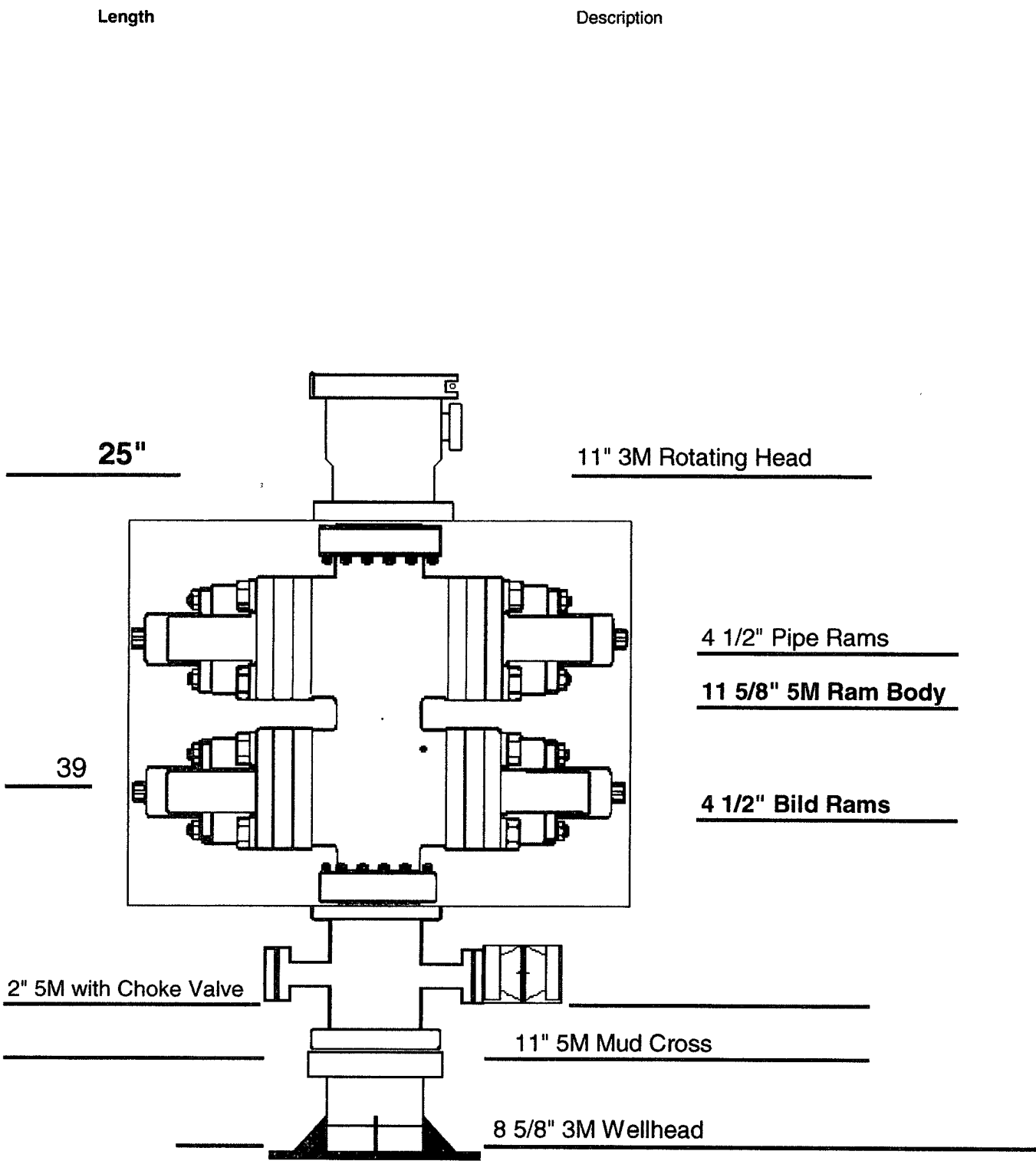
LEASE ROCK QUEEN UNIT

U.S.G.S. TOPOGRAPHIC MAP
CAUDILL RANCH



110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

UDI RIG 201 Surface - BOP



There is a 4" valve out of the mud cross flowing to gas buster

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AUG 09 2010

HOBBSOCD

Quote No. 12



Cement Recommendation

8 5/8 CASING INSIDE 11' HOLE

Prepared by:

Stephen W. Butts
sbutts@risingstarservices.com
(575)-631-3151

Prepared for:

DONNIE TIBBITTS
d.tibbitts@t-sconsulting.com
325-647-6987

CELERO ENERGY (T & S PETR. CONS.) ROCK QUEEN PROJECT

CHAVEZ County, NM
7/29/2010

Sales Representative:

Stephen W. Butts
(575)-631-3151

District Manager:

Ken Snow
(432) 556-1426

Service Point

Hobbs, NM
Office: (575) 391-0091
Fax: (575) 391-0094

Disclaimer Notice

This information is presented in good faith, but no warranty is given by and Rising Star Services assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The results given are estimates based on calculations produced by a computer model including various assumptions on the well, reservoir and treatment. The results depend on input data provided by the Operator and estimates as to unknown data and can be no more accurate than the model, the assumptions and such input data. The information presented is RSS' best estimate of the actual results that may be achieved and should be used for comparison purposes rather than absolute values. The quality of input data, and hence results, may be improved through the use of certain tests and procedures which Rising Star Services can assist in selecting.

The Operator has superior knowledge of the well, the reservoir, the field and conditions affecting them. If the Operator is aware of any conditions whereby a neighboring well or wells might be affected by the treatment proposed herein it is the Operator's responsibility to notify the owner or owners of the well or wells accordingly.

Prices quoted are estimates only and are good for 30 days from the date of issue. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services.

Freedom from infringement of patents of Rising Star Services or others is not to be inferred.

HOBBS, NM

Cell: (575)-631-3151

	<u>Lead</u>
Density:	14.80 #/gal
Yield:	1.35 cu.ft/sk
Mixing Water:	6.33 gal/sk
Total Water to Mix:	20.36 Bbls
Slurry Volume:	32.37 Bbls

Directions

<i>Directions</i>							
Equipment Needed				Additional Materials and Notes			
Well Information							
Hole Size	11'	Total Depth	350	Hole @		DV Tool @	
Casing Size	8 5/8	Casing Depth	350	Perfs @		Type of Plug	TRP
Liner Size		Tubing Depth		Packer @		Size of Plug	8 5/8
Liner Top		Tubing Size		Retainer @		Pre-Flush	
Mud Weight:							
Special Job Instructions							

RIISING STAR SERVICES

HOBBS, NM

12

July 29, 2010

CELERO ENERGY (T & S PETR. CONS.)

ROCK QUEEN PROJECT

Job Type 8 5/8 CASING INSIDE 11' HOLE

Stephen W. Butts

Office: (575) 391-0091

Fax: (575) 391-0094

Mobile: (575)-631-3151

	Quantity	Unit	Unit Price	Amount	After Discount
Depth Charge					
0-500', 4 hr minimum	1	Ea	\$2,117.00	\$2,117.00	\$1,164.35
Job Monitoring					
Data Acquisition	1	Job	\$1,000.00	\$1,000.00	\$550.00
Mileage Charge					
Equipment Mileage	65	Mile	\$6.75	\$438.75	\$241.31
Pick-up Mileage Charge	65	Mile	\$5.25	\$341.25	\$187.69
Cement Delivery Charge					
Cement Delivery, Minimum	1	Ea	\$1,600.00	\$1,600.00	\$880.00
Cement Blending					
Cement Blending	146	Cuft	\$2.50	\$363.96	\$200.18
Cementing Head					
Cementing Head with Manifold 8 5/8"	1	Job	\$600.00	\$600.00	\$330.00
Miscellaneous Services					
Enviornmental Charge	1	Job	\$125.00	\$125.00	\$68.75
Top Plugs Rubber	1	Hrs	\$250.00	\$250.00	\$137.50
Cementing Materials					
Class "C"	135	Sks	\$20.00	\$2,700.00	\$1,485.00
Calcium Chloride	254	Lbs	\$1.90	\$482.22	\$265.22
Celloflake	17	Lbs	\$3.00	\$50.63	\$27.84
Defoamer	1	Gal	\$45.00	\$45.00	\$24.75
R-38	32	Lbs	\$9.80	\$310.91	\$171.00
Sugar	4	Sks	\$150.00	\$600.00	\$330.00

Price Book Total	\$11,024.71
45% Discount	\$4,961.12
After Disc	\$6,063.59

RISING STAR SERVICES

HOBBS, NM

12

7/29/2010

CELERO ENERGY (T & S PETR. CONS.)

ROCK QUEEN PROJECT

Job Type 8 5/8 CASING INSIDE 11' HOLE

Stephen W. Butts

Office: (575) 391-0091

Fax: (575) 391-0094

Mobile: (575)-631-3151

Product Description

Class C Is an API cement intended for surface to a depth of 6000 ft. Class C is sulfate resistant and yields early compressive strengths. Typically mixed from 14.8 ppg.

Calcium Chloride (CaCl₂) Is an accelerating additive used for slurries that require fast set times and early strength development.

Celloflake Cellophane flakes used as lost circulation material.

Defoamer A Clear liquid used to minimizes foaming tendencies and air entrapment in cement slurries during mixing process.

R38 Is a powdered defoamer for all types of oil well cement. Typical loadings are 0.25% to 0.5% BWOC.

Sugar Used to prevent the hydration of cement around BOP or in transports. It is also used as a cement retarder.

RISING STAR SERVICES

HOBBS, NM

12

July 29, 2010

CELERO ENERGY (T & S PETR. CONS.)

ROCK QUEEN PROJECT

Job Type 8 5/8 CASING INSIDE 11' HOLE

Stephen W. Butts

Office: (575) 391-0091

Fax: (575) 391-0094

Mobile: (575)-631-3151

	Quantity	Unit	Unit Price	Amount	After Discount
Mileage Charge					
Deliver Pick-Up Charge	0	Mile	\$200.00	\$0.00	\$0.00
Equipment Mileage	0	Mile	\$5.25	\$0.00	\$0.00
Casing Equipment					
Guide Shoe	0	Ea	\$0.00	\$0.00	\$0.00
Texas Pattern Guide Shoe	0	Ea	\$0.00	\$0.00	\$0.00
Texas Guide Shoe, Notched	0	Ea	\$0.00	\$0.00	\$0.00
Float Shoe	0	Ea	\$640.00	\$0.00	\$0.00
Baffle Plate	0	Ea	\$0.00	\$0.00	\$0.00
Float Shoe, AFU	0	Ea	\$0.00	\$0.00	\$0.00
Insert Float	0	Ea	\$0.00	\$0.00	\$0.00
Insert Float, AFU	0	Ea	\$0.00	\$0.00	\$0.00
Float Collar	0	Ea	\$790.00	\$0.00	\$0.00
Top Wooden Plug	0	Ea	\$0.00	\$0.00	\$0.00
Top Plugs Rubber	5 1/2	Ea	\$150.00	\$0.00	\$0.00
Bottom Plug , Rubber	0	Ea	\$0.00	\$0.00	\$0.00
Centralizers	0	Ea	\$85.00	\$0.00	\$0.00
Cement Basket	0	Ea	\$0.00	\$0.00	\$0.00
Stop Ring	0	Ea	\$35.00	\$0.00	\$0.00
Thread	0	Ea	\$57.00	\$0.00	\$0.00

	Price Book Total	\$0.00
0%	Discount	\$0.00
	After Disc	\$0.00

General Information**Well data**

Quote No.: 12
 Job Type: 8 5/8 CASING INSIDE 11' HOLE

Hole size: 11'
 Casing size: 8 5/8
 Liner size:
 Liner Top:
 Sqz hole @
 Perfs:
 Packer depth:
 Retainer depth:
 Total depth: 350
 Csg depth: 350
 Tbg depth:
 Tbg size:
 DV tool depth:
 Type of plug: TRP
 Size of plug: 8 5/8
 Pre-flush:
 Mud Weight:
 Sur/Int depth:
 Sur/Int csg size:
 Sur/Int csg wgt:

Customer: CELERO ENERGY (T & S PETR. CONS.)
 Address:
 City:
 State:
 Zip code:
 Phone No.:

Well name: ROCK QUEEN PROJECT
 Well no.:
 Field:
 County: CHAVEZ
 State: NM
 Date: 7/29/2010

Prepared for: DONNIE TIBBITTS
 E-mail: d.tibbitts@t-sconsulting.com
 Cell: 325-647-6987
 Fax:

Prepared by: Stephen W. Butts
 E-mail: sbutts@risingstarservices.com
 Cell: (575)-631-3151

Base Manager: Ken Snow
 Cell: (432) 556-1426

Service point: Hobbs, NM
 Office: (575) 391-0091
 Fax: (575) 391-0094

Company Representative: DONNIE TIBBITTS
 Cell: 325-647-6987
 Salesman: Stephen W. Butts
 Cell: (575)-631-3151

Additional Additives

Liquid KCl (gal)
 Sodium Silicate (gal)
 Mud Flush (gal)
 Salt Water Gel (sks)
 Lime (sks)
 Sugar (sks) 4
 SAPP (lbs)
 CaCl2 (lbs)

Directions**Special Job Instructions****Equipment Needed****Additional Materials and Notes**



Cement Recommendation

5 1/2 CASING INSIDE OF 7 7/8 HOLE

Prepared by:

Stephen W. Butts
sbutts@risingstarservices.com
(575)-631-3151

Prepared for:

DONNIE TIBBITTS
d.tibbitts@t-sconsulting.com
325-647-6987

CELERO ENERGY (T & S PETR. CONS.) ROCK QUEEN PROJECT

CHAVEZ County, NM
7/29/2010

Sales Representative:

Stephen W. Butts
(575)-631-3151

District Manager:

Ken Snow
(432) 556-1426

Service Point

Hobbs, NM
Office: (575) 391-0091
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RISING STAR SERVICES

HOBBS, NM

13

July 29, 2010

CELERO ENERGY (T & S PETR. CONS.)

ROCK QUEEN PROJECT

Job Type: 5 1/2 CASING INSIDE OF 7 7/8 HOLE

Stephen W. Butts

Office: (575) 391-0091

Fax: (575) 391-0094

Cell: (575)-631-3151

Sacks **Cement and Additives**
Lead 250 sks **CLASS C 50/50 + 10% BENTONITE + 0.25% R-38 + 5% SALT (BWOW)**

25% Excess
Tail 70 sks **CLASS C 50/50 + 2% BENTONITE + 0.25% R-38 + 5% SALT (BWOW)**

25% Excess

	<u>Lead</u>	<u>Tail</u>
Density:	12.00 #/gal	14.20 #/gal
Yield:	2.30 cu.ft/sk	1.30 cu.ft/sk
Mixing Water:	13.01 gal/sk	5.91 gal/sk
Total Water to Mix:	77.46 Bbls	9.85 Bbls
Slurry Volume:	102.46 Bbls	16.15 Bbls

Total Sacks: 320 Total Ft³ 665.99 Total H2O: 87.31

Directions

Equipment Needed

Additional Materials and Notes

Well Information

Hole Size	7 7/8	Total Depth	3100	Hole @		DV Tool @	
Casing Size	5 1/2	Casing Depth	3100	Perfs @		Type of Plug	TRP
Liner Size		Tubing Depth		Packer @		Size of Plug	5 1/2
Liner Top		Tubing Size		Retainer @		Pre-Flush	
Mud Weight:							

Special Job Instructions

RISING STAR SERVICES

HOBBS, NM

13

July 29, 2010

CELERO ENERGY (T & S PETR. CONS.)

ROCK QUEEN PROJECT

Job Type 5 1/2 CASING INSIDE OF 7 7/8 HOLE

Stephen W. Butts

Office: (575) 391-0091

Fax: (575) 391-0094

Mobile: (575)-631-3151

	Quantity	Unit	Unit Price	Amount	After Discount
Depth Charge					
3001 - 3500', 4 hr minimum	1	Ea	\$2,567.00	\$2,567.00	\$1,360.51
Job Monitoring					
Data Acquisition	1	Job	\$1,000.00	\$1,000.00	\$530.00
Mileage Charge					
Equipment Mileage	65	Mile	\$6.75	\$438.75	\$232.54
Pick-up Mileage Charge	65	Mile	\$5.25	\$341.25	\$180.86
Cement Delivery Charge					
Cement Delivery	1,004	T/M	\$2.00	\$2,008.10	\$1,064.30
Cement Blending					
Cement Blending	383	Cuft	\$2.50	\$958.00	\$507.74
Cementing Head					
Cementing Head with Manifold 5 1/2"	1	Job	\$500.00	\$500.00	\$265.00
Miscellaneous Services					
Enviornmental Charge	1	Job	\$125.00	\$125.00	\$66.25
Top Plugs Rubber	1	Hrs	\$175.00	\$175.00	\$92.75
Cementing Materials					
Class "C"	160	Sks	\$20.00	\$3,200.00	\$1,696.00
POZ (fly ash)	160	Sks	\$10.00	\$1,600.00	\$848.00
Defoamer	2	Gal	\$45.00	\$90.00	\$47.70
GEL	2,218	Lbs	\$0.70	\$1,552.32	\$822.73
R-38	67	Lbs	\$9.80	\$658.56	\$349.04
Salt	1,529	Lbs	\$0.60	\$917.47	\$486.26
Sugar	4	Sks	\$150.00	\$600.00	\$318.00

Price Book Total	\$16,731.45
47% Discount	\$7,863.78
After Disc	\$8,867.67

RIISING STAR SERVICES

HOBBS, NM

13

7/29/2010

CELERO ENERGY (T & S PETR. CONS.)

ROCK QUEEN PROJECT

Job Type 5 1/2 CASING INSIDE OF 7 7/8 HOLE

Stephen W. Butts

Office: (575) 391-0091

Fax: (575) 391-0094

Mobile: (575)-631-3151

Product Description

Class C Is an API cement intended for surface to a depth of 6000 ft. Class C is sulfate resistant and yields early compressive strengths. Typically mixed from 14.8 ppg.

Poz (Fly Ash) Fly ash, an artificial pozzolan that consists of mostly silicon dioxide. Fly ash is used in cement slurries for oil field cementing applications to create economical lightweight slurries.

Defoamer A Clear liquid used to minimizes foaming tendencies and air entrapment in cement slurries during mixing process.

Gel Bentonite, is a clay material used as an extender in both lower density and pozzolan slurries. It controls excessive free water.

R38 Is a powdered defoamer for all types of oil well cement. Typical loadings are 0.25% to 0.5% BWOC.

Salt (NaCl) Salt is a multi purpose additive used as an accelerator from 1% to 6% BWOW, a bonding agent from 6% to 14%, a retarder from 14% to 26% BWOW.

Sugar Used to prevent the hydration of cement around BOP or in transports. It is also used as a cement retarder.

RISING STAR SERVICES

HOBBS, NM

13

July 29, 2010

CELERO ENERGY (T & S PETR. CONS.)

ROCK QUEEN PROJECT

Job Type 5 1/2 CASING INSIDE OF 7 7/8 HOLE

Stephen W. Butts

Office: (575) 391-0091

Fax: (575) 391-0094

Mobile: (575)-631-3151

		Quantity	Unit	Unit Price	Amount	After Discount
Mileage Charge						
	Deliver Pick-Up Charge	0	Mile	\$200.00	\$0.00	\$0.00
	Equipment Mileage	0	Mile	\$5.25	\$0.00	\$0.00
Casing Equipment						
	Guide Shoe	0	Ea	\$0.00	\$0.00	\$0.00
	Texas Pattern Guide Shoe	0	Ea	\$0.00	\$0.00	\$0.00
	Texas Guide Shoe, Notched	0	Ea	\$0.00	\$0.00	\$0.00
	Float Shoe	0	Ea	\$640.00	\$0.00	\$0.00
	Baffle Plate	0	Ea	\$0.00	\$0.00	\$0.00
	Float Shoe, AFU	0	Ea	\$0.00	\$0.00	\$0.00
	Insert Float	0	Ea	\$0.00	\$0.00	\$0.00
	Insert Float, AFU	0	Ea	\$0.00	\$0.00	\$0.00
	Float Collar	0	Ea	\$790.00	\$0.00	\$0.00
	Top Wooden Plug	0	Ea	\$0.00	\$0.00	\$0.00
	Top Plugs Rubber	0	Ea	\$150.00	\$0.00	\$0.00
	Bottom Plug , Rubber	0	Ea	\$0.00	\$0.00	\$0.00
	Centralizers	0	Ea	\$85.00	\$0.00	\$0.00
	Cement Basket	0	Ea	\$0.00	\$0.00	\$0.00
	Stop Ring	0	Ea	\$35.00	\$0.00	\$0.00
	Thread	0	Ea	\$57.00	\$0.00	\$0.00

	Price Book Total	\$0.00
0%	Discount	\$0.00
	After Disc	\$0.00

General Information

Quote No.: 13
 Job Type: 5 1/2 CASING INSIDE OF 7 7/8 HOLE

Customer: CELERO ENERGY (T & S PETR. CONS.)
 Address:
 City:
 State:
 Zip code:
 Phone No.:

Well name: ROCK QUEEN PROJECT
 Well no.:
 Field:
 County: CHAVEZ
 State: NM
 Date: 7/29/2010

Prepared for: DONNIE TIBBITTS
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Well data

Hole size: 7 7/8
 Casing size: 5 1/2
 Liner size:
 Liner Top:
 Sqz hole @
 Perfs:
 Packer depth:
 Retainer depth:
 Total depth: 3100
 Csg depth: 3100
 Tbg depth:
 Tbg size:
 DV tool depth:
 Type of plug: TRP
 Size of plug: 5 1/2
 Pre-flush:
 Mud Weight:
 Sur/Int depth:
 Sur/Int csg size:
 Sur/Int csg wgt:

Additional Additives

Liquid KCl (gal)
 Sodium Silicate (gal)
 Mud Flush (gal)
 Salt Water Gel (sks)
 Lime (sks)
 Sugar (sks) 4
 SAPP (lbs)
 CaCl2 (lbs)

Directions

Special Job Instructions

Equipment Needed

Additional Materials and Notes