

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

AUG 13 2010

1220 South St. Francis Dr.

HOBBSOCD

Santa Fe, NM 87505

WELL API NO.

30 025 34110

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 282

9. OGRID Number 270265

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration & Production, LLC

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter N : 1310 feet from the S line and 1892 feet from the W line

Section 28

Township 17S

Range 33E

NMPM Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4118 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-3-10 MI RU PU. Pld pmp & rods.

8-4-10 ND WH, NU BOP. Pld tbg. Ran 4-3/4" bit on 2-7/8" WS to 4300'.

8-5-10 Ran WS to bottom. RU swivel. Tagged @ 4603'. Broke circ w/180 bbls. Drld scale 4603-4712. Circ hole clean. POH LD bit & DC's. RD reverse unit. RU Gray WL. Perf'd 2 spf 4312-13, 4318-29, 4531-4534, 4537-4556, 4564-4577 (interim perfs) (98 holes). RD WL. RU Bo Monk. Hydrotested 2-7/8" WS BIH to 6000 psi. Ran LokSet RBP & pkr on 2-7/8" WS. RD testers. Set RBP @ 4607', pkr @ 4428'.

8-6-10 RU Petro Plex. A/perfs 4531-4577 w/4000 gals 15% NEFE w/1100# RS in 4 stages. Flushed w/29 bbls. ISIP 3145 psi. Max press 3302 psi. AIR 3.8 BPM. Rel pkr. RIH. Rel RBP @ 4607' and reset @ 4428'. PU pkr to 4245'. A/perfs 4312-4329 w/2000 gals 15% NEFE w/H2S scavenger & 2% mutual solvent. P/2000 gals acid @ 2.4 BPM, 3846 psi. Flushed w/26 bbls. ISIP 3416 psi, Max press 3846 psi, AIR 1.5 BPM. RD Petro Plex. Swabbed. IFL 900'. FFL 2800'.

8-7-10 Swabbed well. FFL 3600'.

8-9-10 Well flowed 6 BO. RU swab equip. IFL 2400'. S/6 hrs. FFL 3400'. RD swb equipment. Unseated pkr. Pld RBP & pkr. Ran 149' its 2-7/8" J-55 6.5# 8rd EUE tbg. set @ 4627'. Replaced 4 collars. Set TAC. ND BOP, NU WH.

8-10-10 Ran pmp & rods. Hung well on. Press to 500 psi - OK. RD PU. Ret to prod.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Sharp TITLE Sr Regulatory Analyst DATE 8/11/10Type or print name Karen Sharp E-mail address: ksharp@sdrge.com PHONE: 405 429 5745

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 16 2010Conditions of Approval (if any): 7.m.