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Form 3160-3
(April 2004)

AUG 13 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-40BBS

HOBBSSUCD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NM-98189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Nana 30 Fed 1H

9. API Well No.
30-025-39365

10. Field and Pool, or Exploratory Area
Lusk; Bone Spring, North

11. County or Parish, State
Lea NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L. P.

3a. Address
20 North Broadway, Oklahoma City 73102-8260

3b. Phone No. (include area code)
405-228-8699

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL Unit 1 Sec 30 T18S R32E
360' FSL & 660' FEL Unit P Sec 30 T18S R32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/16/10 - Spud well @ 11:00 hrs. TD 17 1/2" hole @ 1045'. Notified Allen with BLM.

6/18/10 - RU & RIH w/ 24 jts 48# 13 3/8" H-40 ST&C & set @ 1045'. RU BJ lead w/ 900 sx C mixed @ 13.5 Yld @ 1.75 wtr & 9.17 g/sx. Tail w/ 300 sx C mixed @ 14.8 Yld, 1.35 wtr & 6.35 g/sx. Circ 320 sx to pit. RD BJ. WOC. Witnessed by Marlin w/ BLM.

6/20/10 - NU BOP. Test csg @ 1200#, 30 min.

6/21/10 - TD 12 1/4" hole @ 2569'. Notified Johnson w/ BLM.

6/22/10 - RIH w/ 60 jts 9 5/8" 40# J-55 LTC csg & set @ 2569'. RU BJ & cmt w/ 700 sx 35:65 POZ C mixed @ 13.5 Yld @ 1.75 wtr & 9.17 g/sx. Tail w/ 300 sx mixed @ 14.8 Yld @ 1.33 wtr & 6.43 g/sx. Circ 120 sx. ND. WOC.

6/23/10 - Test csg tp 1500#, 30 mins.

7/1/10 - 7/2/10 RU WL & run Gyro w/ scientific. CHC. RD WL. PB well from 8115' to 7300' & pump 400 sx Class H due to angle build.

7/15/10 - TD 8 1/2" hole @ 9807'. 7/16/10

7/16/10 - 7/17/10 - Notify Pat w/ BLM intent to run csg & cmt. RIH w/ 159 jts 5 1/2" 17# P-110 LT&C and 58 jts 5 1/2" 17# P-110 Buttress. RU BJ cmt 1st stage w/ 460 sx 35:65 POZ C mixed @ 12.5 Yld & 2.01 wtr @ 11.02 g/sx. Tail w/ 655 sx 50:50 POZ H mixed @ 14.2 Yld & 1.28 wtr @ 5.77 g/sx. WOC. Circ 11.4 sx. Cmt 2nd stage lead w/ lead w/ 550 sx CI C mixed @ 11.4 Yld @ 2.89 wtr & 17.78g/sx. Tail w/ 150 sx 60:40 POZ C mixed @ 13.8 Yld & 1.37 wtr @ 6.43 g/sx. Circ 110 sx to surf. RD BJ. DV Tool @ 4989'

7/18/10 - Rise rig @ 18:00 hrs.

Per Operator 8/12/10 DW

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Judy A. Barnett

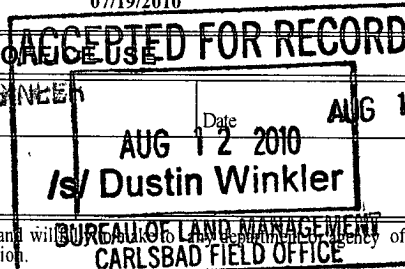
Title Regulatory Analyst

Signature

Date

07/19/2010

THIS SPACE FOR FEDERAL OR STATE AGENCY USE



Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)