Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103 October 13, 2009
District I  Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  Energy, Minerals and Natural Resources		WELL API NO. 30-025-34898	October 13, 2009	
1301 W. Grand Ave., Artesia, NM 88210	OF CONSERVATION	DIVISION	5. Indicate Type of Lease	
1301 W. Grand Ave., Artesia, NM*88210*  District III 1000 Rio Brazos Rd., Aztec, NM 874 AUG  District IV	1 1 2010 1220 South St. Fran	1018 Dr.	STATE 🛛	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NMHOB 87505	BSOCD Salita Fe, NW 87	303	6. State Oil & Gas Lease V-1315	; No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit A East Sand Springs BFZ S 8. Well Number	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other		3	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575 10. Pool name or Wildca	
3. Address of Operator 105 South Fourth Street, Artesia, NN	M 88210		Sand Springs; Abo (Oil)	11
4. Well Location			1 0 / /	
	ooo feet from the South	line and 1	feet from the	West line
Section 6	Township 11S Rai			County
	11. Elevation (Show whether DR, 4182)		Me to the state of	
By English of address of	1102		1	,
12. Check Ap	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT	ГOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛	REMEDIAL WORK	<del></del> -	RING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		, A Ц
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	I JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	1	<u> </u>
13. Describe proposed or comple	eted operations. (Clearly state all pk). SEE RULE 19.15.7.14 NMAC	pertinent details, and Expression For Multiple Con	d give pertinent dates, inclu unletions: Attach wellbore	iding estimated date
proposed completion or reco		c. Tor whitepic con	ipictions. Attach wencore	, diagram or
Yates Petroleum Corporation plans to	nlug and abandon this well as follows:	ows.		
1. RU any safety equipment as neede	d. Circulate hole with 9.5 ppg plu	gging mud. Spot a	35 sx cement plug from 90	74'-9212'. WOC
<ul><li>and tag.</li><li>2. Perforate squeeze holes at 4192'.</li></ul>	Snot a 35 sx cement plug from 400	92'-4192' inside an	d outside casing WOC an	d tag.
3. Perforate squeeze holes at 4152	Spot a 35 sx cement plug from 205	50'-2150', inside an	d outside casing.	a TAC
4. Perforate squeeze holes at 437' and				, ,
5. Remove all surface equipment, weld d	ry hole marker and clean location as p	er regulations.		
NOTE: Yates Petroleum Corporation	will use steel pits and no earth pi	ts		
		THE OIL CONSE	ERVATION DIVISION MUST	
		BEGINNING OF	HOURS PRIOR TO THE PLUGGING OPERATIONS	•
Spud Date:	Rig Release Da	nte:		
Space Date.				
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE Charles	TITLE Regi	ulatory Compliance	Supervisor DATE Au	igust 9, 2010
Time Huan	to E mail addragat tiv	a ala Quint a amatra la um	n aam DHONE: 5	:75 749 4169
Type or print name Tina Huer For State Use Only	E-mail address: tii	nah@yatespetroleun	n.com PHONE: <u>5</u>	575-748-4168
	$<$ $\prime\prime$ $\sim$ $<$		103	0171
APPROVED BY: Conditions of Approval (if any):	THE D	INT IN	DATE C	D-11-10
Conditions of Approval (II ally):				

Well Name:	East Sand Sprin	ngs BFZ State NoF3ield	d::	
Location:	1000' FSL & 140	0' FWL Sec. 6-11S-35E	Lea Co, NM	
GL: 4182'	Zero:	AGL:	KB:	4200'
Spud Date: Comments:		Completion	on Date:	

Casing Program		
Size/Wt/Grade/Conn	Depth Set	
11 3/4" 42# H40	387'	
8 5/8" 32# J55	4142'	
5 1/2" 17 & 20# L80, N80, <u>M</u> 95	13458'	

**CURRENT CONFIGURATION** 

11 3/4" csg @ 387'. Cmtd w/ 300 sx. Cmt circ.

8 5/8" csg @ 4142'. Cmtd w/ 1300 sx. Cmt circ.

\_ 2 7/8" tbg @ 9119'

Abo perfs 9174-9212'

Morrow perfs 12074-96', 12162-242' Austin Cycle perfs 12370-400'

Mississippian perfs 12666-80', 12712-28', 66-78'

5 1/2" csg @ 13458'. Cmtd w/ 1550 sx. TOC 6200' by CBL.

TD 13460' PBTD 12005'

TOC 6200' by CBL

CIBP@12050+35'cmt

CIBP@12350+35'cmt/

DATE: 7/28/10 ESSU3C

SKETCH NOT TO SCALE

Well Name:	 BFZ St No. 3 Field 0' FWL Sec. 6-11S-35E		
GL: 4182'	 AGL:		4200'
Spud Date: Comments:	 Completion	on Date:	

Casing Program		
Size/Wt/Grade/Conn	Depth Set	
11 3/4" 42# H40	387*	
8 5/8" 32# J55	4142'	
5 1/2" 17 & 20# L80, N80, M95	13458'	

## PROPOSED CONFIGURATION

11 3/4" csg @ 387'. Cmtd w/ 300 sx. Cmt circ. Perf @ 437'. Circulate hole with 80 sacks of cement.

Perf @ 2150'. Place a 35 sack cement plug 2150'-2050', inside and outside casing.

8 5/8" csg @ 4142'. Cmtd w/ 1300 sx. Cmt circ. Perf @ 4192'. Place a 35 sack cement plug 4192' to 4092', inside and outside casing. WOC and tag.

Spot 35 sack cement plug 9212-9074'. WOC and tag.

Abo perfs 9174-9212'

CIBP@12050+35'cmt CIBP@12350+35'cmt

TOC 6200' by CBL

TD 13460' PBTD 12005' Morrow perfs 12074-96', 12162-242'

Austin Cycle perfs 12370-400'

Mississippian perfs 12666-80', 12712-28', 66-78'

5 1/2" csg @ 13458'. Cmtd w/ 1550 sx. TOC 6200' by CBL.

DATE: 7/28/10 ESSU3D

SKETCH NOT TO SCALE