

RECEIVED

OIL CONSERVATION DIVISION

AUG 11 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-35373

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Texaco

8. Well Number 1

9. OGRID Number

227588

10. Pool name or Wildcat

Penrose Skelly Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Range Operating New Mexico, LLC

3. Address of Operator

100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102

4. Well Location

Unit Letter L : 1700 feet from the South line and 660 feet from the West line
Section 3 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3466

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

"Range Operating New Mexico, LLC proposes to P&A the Texaco #1 (API 30-025-35373). POOH w/ tubing and rods. Circulate the hole w/ abandonment mud (9.5 ppg brine w/ 12.5# salt gel per bbl). Set CIBP @ 3,800' and dump 25sx of cement (287') on top. Spot 25 sx of cement from 1,315' to 1,028'. WOC and tag top of cement. Spot 25sx of cement from 287' to surface. WOC to ensure no fall back. Cut off well head and weld on P&A marker."

Proposed P&A schematic attached.

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Spud Date: 4-06-2001

Rig Release Date: 4-12-2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Reg. Sp.

DATE 8/10/2010

Type or print name Paula Hale

E-mail address: phale@rangeresources.com PHONE: 817-869-4216

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Well Name: Texaco #1

Unit: L

Lease Type: Fee

Location: 1700' FSL & 660' FWL Sec: 3

Township: 21S

Range: 37E

County: Lea State: NM

API: 30-025-35373

Formation: PSG

Surface Csg

Size: 8 5/8"
Wt.&Thrd: 24#
Grade: J-55
Set @: 1215'
Sxs cmt: 631
Circ: Yes ✓
TOC: Surface
Hole Size: 12-1/4"

KB: _____

DF: _____

GL: 3466'

Spud Date: 4/6/2001

Compl. Date: 4/20/2001

CURRENT

Plug #3 - Spot 25sx of cement from 287' to surface.

Plug #2 - Spot 25sx of cement from 1,315' to 1,028' WOC and Tag TOC.

Abandonment mud (9.5 ppg brine w/ 12.5# salt gel per bbl)

Plug #1: Set CIBP @ 3,800' w/ 25sx (287') of cement on top

Production Csg

Size: 5 1/2"
Wt.&Thrd: 15.5#
Grade: J-55
Set @: 4418'
Sxs Cmt: 1000
Circ: Y ✓
TOC: surf by calc.
Hole Size: 7-7/8"

Grayburg

3864-74', 80-84', 3902-24', 60-84' (4 spf, 320 holes)

PBTD 4352'
TD 4422'