

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

AUG 13 2010

HOBBSDOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30-025-10174

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

BRUNSON ARGO ✓

8. Well Number 6 ✓

9. OGRID Number 241333 ✓

10. Pool name or Wildcat

PENROSE SKELLY GRAYBURG

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line

Section 10

Township

22-S

Range

37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3403' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETE TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

5-29-10: MIRU. 5-30-10: REL TAC. TIH W/BIT. HIT TIGHT SPOTS EVERY 32' FOR 4 JTS. PMP 40 BBLS 8.6 PPG. CSG ON VAC. 5-31-10: TIH W/TBG TO 5930. STRING MILL @ 5605. 6-01-10: TIH W/GR/CNL/CCL TOOLS TO 5930. LOG TO 3000. DUMP 35' CMT ON JUNK @ 5930. TOC @ 5895. TIH W/CIBP & SET @ 5400'. DUMP 35' CMT ON CIBP. TEST CSG TO 500#. GOOD. 6-02-10: TIH W/GR/CNL/CCL. LOG FR PBTD 5365 TO 3000;. TIH W/CBL TOOLS. LOG FR PBTD 5365 TO 2900 W/500# ON CSG. 6-03-10: PERF 3634-44, 3647-56, 3660-64, 3667-72, 3680-85, 3689-92, 3695-3704, 3712-20, 3723-32, 3738-45, 3748-53, 3765-76, 3784-89, 3792-96, 3802-08, & 3810-14. 6-04-10: SET PPI TOOLS 3579-91. 6-05-10: ACIDIZE W/3000 GALS 15% HCL. 6-06-10: SWAB. 6-07-10: TIH & SET PKR @ 3488. 6-12-10: FRAC PERFS 3624-3885 W/87,248 GALS YF125ST. 6-15-10: MIRU COIL TBG. TAG TOP OF SAND @ 2645. C/O TO 3495. (8' BELOW FRAC PKR) 6-16-10: REL PKR. TAG TOP OF SAND @ 3507. C/O TO 3790. BIT SWINGING @ 3507. 6-17-10: SWAB. 6-18-10: TIH W/RODS. TIH W/2 3/8" TBG @ 3860'. 6-19-10: TIH W/PUMP. RIG DOWN. FINAL REPORT W/O TEST.

06-24-2010: ON 24 HR OPT. FLOWING 47 OIL, 97 GAS, & 4 WATER. GOR-2074.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 08-11-2010

Type or print name

DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

AUG 16 2010

Conditions of Approval (if any):

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