Submit To Appropriation Two Copies  District I  1625 N Example Dr.		RE	CEI	State of New Mexico  Energy, Minerals and Natural Resources								Form C-105 July 17, 2008  1. WELL API NO.							
1625 N French Dr., Hobbs, NM 88240  District II  1301 W Grand Avenue, Artesia, NM 89210 1 3 2010  District III  1000 Rto Brazos Rd., Aztec, NM 87410  District IV  1220 S St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG												1. WELL AFT NO.  30-025-10174  2 Type of Lease  ☐ STATE . ☐ FED/INDIAN							
District IV 1220 S St Francis		3 State Oil &	Gas	Lease N	o														
VVLLL	III																		
4 Reason for fili	4 Reason for filing.													Lease Name or Unit Agreement Name     BRUNSON ARGO					
☐ COMPLET	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)													6. Well Number					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)  7 Type of Completion:																			
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR													R □ OTHER  9. OGRID						
8 Name of Operator CHEVRON MIDCONTINENT, L.P.													241333						
10 Address of O	10 Address of Operator													11 Pool name or Wildcat PENROSE SKELLY GRAYBURG					
	15 SMITH ROAD, MIDLAND, TEXAS 79705													N/S Line Feet from the E/W Line County					
12.Location Surface:	E	Unit Ltr Section E 10		Towns 22-S	шр	Range Lo		Lot		Feet from the 1980				660		T	LEA		
BH:															+				
13. Date Spudded 5-29-10	d 14 D	ate T D R	eached			g Released 6-19-10		16. Date Comp				(Ready to Proc	luce)			7. Elevations (DF and RKB, T, GR, etc.) 3403' GL			
18. Total Measur 6570''	ed Depth	of Well		19 Plug Back Measured Depth 5365' 20 Was Dir						Was Direct		al Survey Made?  21 Type Electric and Other Logs R GR//CNL/CCL							
22. Producing Int 3634-3814' G			pletion -	Top, Bot	tom, Na	ame													
23.					CAS	ING REC	ORI				ring				T				
CASING SI	ZE _	WEIG	GHT LB /	FT.		DEPTH SET			HOI	LE SIZE		CEMENTIN	G RE	CORD	A	MOUNT	PULLED		
24				LINER RECORD				25			1	NG RE	CORD						
SIZE			BOTTO		LIIV	SACKS CEM	ENT	ENT SCR		EN SI		ZE		EPTH S		PACK	ER SET		
		····						<u> </u>			23	3/8"	3	860'					
26 Perforation	record (1	nterval siz	e and nu	mher)				27	ACI	TOHS D	FR	ACTURE CE	<u> </u>	JT SO	UEEZE	ETC			
3634-44, 3647-5	6, 3660-è	4, 3667-72	, 3680-85	, 3689-9				DEP	TH I	NTERVAL		RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED							
3723-32, 3738-4	3, 3765-76	, 3784-89	, 3792-9	6, 3802-	-08, 3810-14			34-3814			ACIDIZE W/3000 GALS 15% HCL								
									4-38	385		FRAC W/87,248 GALS YF125ST							
28. PRODUCTION															***				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																			
06-24-2010			FLOWING									PROD							
Date of Test	Hours	Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl   47			Ga:	s - MCF	Water - Bbl		bl	Gas - Oıl Ratıo 2074			
06-24-10		24 HRS				Test Feriod		47											
Flow Tubing Press	Casın	4		alculated 24- our Rate		Oil - Bbl		Gas - MCF		1	Water - Bbl		Oil Gravity -		API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By																			
SOLD 31. List Attachm	ents																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site l												Longitude				N/	AD 1927 1983		
I hereby certi	fy that t	he inføri	nation ș	hown;	on bett	h sides of this	forn	n is tr	ue a	nd compi	lete	to the best of	of my	knowl	edge ar	d belie	f		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  NAD 1927 1983  NAD 1927 1983  REGULATORY SPECIALIST Date 08-11-2010																			
E-mail Addre	ss <u>lea</u>	kejd@cl	evron.c	<u>om</u>						X=	1	PETROLE							
			•							1-9	-		IJĢ	167	2010				