

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM96781
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources Inc.		7 Unit or CA Agreement Name and No.
3 Address P.O. Box 2267 Midland, Texas 79702		8 Lease Name and Well No. Querecho Fed 1
3a Phone No. (include area code) 432-686-3689		9 API Well No 30-025-26567
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL & 1980 FWL, U/L K At top prod. interval reported below At total depth		10 Field and Pool, or Exploratory South Corbin
14. Date Spudded WO 6/4/10		11 Sec., T., R., M., or Block and Survey or Area Sec 28, T18S, R33E
15. Date T.D. Reached		12 County or Parish Lea
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 6/28/10		13 State NM
17 Elevations (DF, RKB, RT, GL)* 3797' KB		
18 Total Depth: MD TVD 13771	19. Plug Back T.D.: MD TVD 11420	20. Depth Bridge Plug Set. MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48/H40		370		375		surface	
12-1/4	8-5/8	32/K55		5102		1800		surface	
7-7/8	5-1/2	17/N80		11300		650		7860' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	11233							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) 1st Bone Spring			8815' - 8855'		31	Producing
B) 2nd Bone Spring			9266' - 9658'		90	Producing
C) Wolfcamp			11118' - 11206'		100	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced 6/28/10	Test Date 7/10/10	Hours Tested 24	Test Production →	Oil BBL 19	Gas MCF 38	Water BBL 82	Oil Gravity Corr API 41.0	Gas Gravity	Production Method Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio 2000	Well Status POW	ACCEPTED FOR RECORD AUG 3 2010 /s/ Dustin Winkler BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

DHC-4285

PETROLEUM ENGINEER
AUG 16 2010

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salt	1510
				Tansill	2775
				Yates	3050
				Queen	4165
				Grayburg	5100
				San Andres	5280
				Bone Spring	9005
				Wolfcamp	10482

32 Additional remarks (include plugging procedure)

Downhole Commingle Bone Spring and Wolfcamp. NMOC order DHC-4285.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 7/13/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.