

Submitt To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-35643

2 Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name
B F HARRISON "B"

6. Well Number:
28

7. Type of Completion.
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
CHEVRON U S A INC.

9 OGRID
4323

10. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

11. Pool name or Wildcat
LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	5	23-S	37-E		1650	SOUTH	840	EAST	LEA
BH:										

13 Date Spudded
6-26-10

14 Date T.D Reached

15. Date Rig Released
7-13-10

16 Date Completed (Ready to Produce)
6-30-10

17 Elevations (DF and RKB, RT, GR, etc.) 3334' GL

18 Total Measured Depth of Well
7200'

19. Plug Back Measured Depth
6150'

20 Was Directional Survey Made?
NO

21. Type Electric and Other Logs Run
GR/CBL/CCL

22 Producing Interval(s), of this completion - Top, Bottom, Name
3780-3986' GRAYBURG

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3718'	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3780-3986'	ACIDIZE W/144 BBLs 15% NEFE ACID
	FRAC W/86,000 GALS YF125

28 PRODUCTION

Date First Production
07-28-10

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod. or Shut-in)
PROD

Date of Test
07-28-10

Hours Tested
24 HRS

Choke Size

Prod'n For
Test Period

Oil - Bbl
23

Gas - MCF
28

Water - Bbl.
236

Gas - Oil Ratio
1229

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30 Test Witnessed By

31 List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

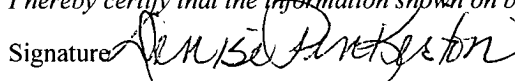
33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude


Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 08-12-2010

E-mail Address leakejd@chevron.com

 PETROLEUM ENGINEER