

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>HOBBSOCD</b>				Form C-105 July 17, 2008											
		1. WELL API NO. 30-025-39172		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name WBDU													
				6. Well Number: 123													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation				9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North <b>4229007</b>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	J	17	21S	37E		1450	South	1350	East	Lea							
BH:																	
13. Date Spudded 05/21/2010	14. Date T.D. Reached 05/31/2010	15. Date Rig Released 06/02/2010		16. Date Completed (Ready to Produce) 06/28/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3471' GR											
18. Total Measured Depth of Well 7200'		19. Plug Back Measured Depth 7142'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNPhDen/BHP/CSITT/SGR/DLL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard: 6554' - 6689'; Tubb: 6107' - 6316'																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1248'		12-1/4"		650 sx C									
5-1/2"		17#		7200'		7-7/8"		1150 sx C									
<b>24. LINER RECORD</b>								<b>25. TUBING RECORD</b>									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2-7/8"	6821'											
26. Perforation record (interval, size, and number) Tubb: 6107'-6316' Drinkard: 6554'-6689'								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Tubb: 6107'-6316'</td> <td>1000 gals acid, 58,028 gals SS-25; 149,446# sand; 5838 gals linear gel</td> </tr> <tr> <td>Drinkard: 6554'-6689'</td> <td>1000 gals acid; 98,632 gals SS-35; 199,670# sand, 5250 gals linear gel</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Tubb: 6107'-6316'	1000 gals acid, 58,028 gals SS-25; 149,446# sand; 5838 gals linear gel	Drinkard: 6554'-6689'	1000 gals acid; 98,632 gals SS-35; 199,670# sand, 5250 gals linear gel
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<b>28. PRODUCTION</b>																	
Date First Production 06/28/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Prod											
Date of Test 07/08/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 610	Water - Bbl. 221	Gas - Oil Ratio 22, 593										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.1											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp											
31. List Attachments Inclination Report, C-102, C-103 & C-104 (Logs submitted 6/14/10)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude													
				NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech		Date 07/19/2010											
E-mail Address Reesa.Holland@apachecorp.com																	

**PEIROLEUM ENGINEER**  
*KZ* AUG 16 2010

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2617'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3224'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 6763'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4036'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5134'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5175'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5591'	T. Gr. Wash	T. Dakota	
T. Tubb 6160'	T. Delaware Sand	T. Morrison	
T. Drinkard 6448'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1246'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology