

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

AUG 09 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-39706 ✓
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) ✓
4. Well Location Unit Letter K : 2630 feet from the South line and 2630 feet from the West line Section 12 Township 21S Range 37E NMPM County Lea		8. Well Number 091 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GR		9. OGRID Number 873 ✓
10. Pool name or Wildcat Eunice; Bli-Tu-Dr North ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apached has completed this well, per the following procedure:

6/28/2010 Run logs; TOC @ 70' PBTB @ 7112'. Perf Tubb @ 6343', 46', 48', 54', 57', 64', 81', 84', 6403', 22', 28', 32', 40', 42', 49', 51', 56', 60', 99', 6508', 11', 14' w/2 SPF, 44 holes
 6/30/2010 Acidize Tubb w/2919 gals of 15% NEFE
 7/01/2010 Frac Tubb w/50,000 gal SS-25; 28,030# 20/40 sand/stair stepped w/49,014# 16/30 sand; spot w/1134 gal 15% acid & flush w/4956 gal of linear gel. RIH w/CBP set @ 6290'. Perf Lower Blinebry @ 6056', 59', 64', 68', 72', 75', 80', 88', 93', 6102', 09', 56', 58', 62', 73', 77', 80', 6201', 09', 14', 28' w/2 SPF, 42 holes
 7/02/2010 Acidize Lower Blinebry w/2982 gal 15% NEFE w/75 BS, flushed w/6342 gal of 2# KCL. Frac Lower Blinebry w/47,630 gal SS-25; 25,035# 20/40 sand. Spot 1000 gal 15% acid, flush w/4788 gal linear gel. RIH w/CBP @ 6000'. Perf Upper Blinebry @ 5789', 92', 5802', 09', 11', 19', 68', 73', 79', 81', 90', 97', 5901', 05', 42', 46', 50', 53', 56', 59' w/2 SPF, 40 holes. Spearhead 3196 gal 15% acid. Frac Upper Blinebry w/47,736 gal SS-25; 11,134# 20/40 sand. Flush w/5502 gal linear gel.
 7/06/2010 CO & DO CBP's @ 6000' & 6290'.
 7/07/2010 RIH w/prod equipment. 7/08/2010 Set 640 Pumping Unit and POP B/T/D

Spud Date:

06/03/2010

Rig Release Date:

06/10/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 08/04/2010

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 16 2010

Conditions of Approval (if any):

P.M.