

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

AUG 09 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO.
30-025-39707 ✓5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
East Blinebry Drinkard Unit (EBDU) ✓

8. Well Number 093 ✓

9. OGRID Number
873 ✓10. Pool name or Wildcat
Eunice; Bli-Tu-Dr North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation ✓

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter B : 1310 feet from the North line and 1650 feet from the East line
Section 13 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3446' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/06/2010 Run logs; TOC @ 70' PBDT @ 7114'. Perf Drinkard @ 6751-54', 69-72', 74-76', 6814-19', 24-32', 54-56', 58-60', 63-66', 6870-71' w/2 SPF, 78 holes. 7/07/2010 Acidize Drinkard w/4000 gal 15% NEFE

7/08/2010 Frac Drinkard w/32,790 gal SS-35; 44,132# 20/40 sand; spot 1000 gal 15% acid & flush w/5292 gal linear gel. RIH & set CBP @ 6680'. Perf Tubb @ 6329', 41', 85', 97', 6401', 11', 17', 22', 25', 27', 29', 36', 40', 44', 50', 56', 60', 69', 71', 74', 79', 82', 6513', 14', 26', 31', 35', 64', 69', 84', 87', 96' w/2 SPF, 64 holes. Acidize Tubb w/5000 gal 15% acid w/100 BS, flush w/6636 gal 2% KCL. Frac Tubb w/51,852 gal SS-25; 28,500# 20/40 & 56,913# 16/30 sand. Spot 1000 gal 15% acid & flush w/5040 gal linear gel. RIH & set CBP @ 6260'. Perf Lower Blinebry @ 6128-34', 40-42', 51-53', 86-90', 94-98', 6200-02', 10-12', 14-18', 22-25' w/2 SPF, 78 holes. Acidize LB w/3000 gal 15% acid w/100 BS, flush w/6300 gal 2%

7/09/2010 Frac LB w/36,630 gal SS-25; 18,737# 20/40 & 38,589# 16/30 sand; spot 1000 gal 15% & flush w/4872 gal gel. RIH & set CBP @ 6050'. Perf UB @ 5853', 26', 30', 40', 44', 55', 59', 63', 65', 68', 73', 5911', 16', 23', 26', 28', 38', 40', 47', 50', 58', 62', 72', 98', 6003', 10', 13', 24' w/2 SPF, 56 holes. Acidize UB w/4494 gal 15% acid; flush w/6090 gal 2%. Frac UB w/68,050 gal SS-25; 29,500# 20/40 & 102,294# 16/30 sand; flush w/5586 gal linear gel

7/12/2010 CO & DO plugs @ 6050', 6260' & 6680'. 7/13/2010 RIH w/prod equip, set 640 pumping unit & start producing

Spud Date: 06/10/2010

Rig Release Date: 06/16/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 08/05/2010

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 16 2010

Conditions of Approval (if any):

Pm.