

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU)									
										6. Well Number: 093									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	B	13	21S	37E		1310	N	1650	E	Lea									
BH:																			
13. Date Spudded 06/10/2010		14. Date T.D. Reached 06/15/2010		15. Date Rig Released 06/16/2010		16. Date Completed (Ready to Produce) 07/13/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3446' GR										
18. Total Measured Depth of Well 7200'			19. Plug Back Measured Depth 7114'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNPhDen/DLL/BHP/SGR/CSITT										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5823'-6225'; Tubb 6329'-6596'; Drinkard 6751'-6871'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1521'		12-1/4"		700 sx C											
5-1/2"		17#		7200'		7-7/8"		1125 sx C											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2-7/8"	6935'													
26. Perforation record (interval, size, and number) Blinebry Blinebry 5823'-6225' (134 holes) Tubb 6329'-6596' (64 holes) Drinkard 6751'-6871' (78 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5823'-6225'</td> <td>8494 gal acid, 104,680 gal SS-25, 189,120 # sand, 10,458 linear gel</td> </tr> <tr> <td>Tubb 6329'-6596'</td> <td>6000 gal acid; 51,852 gal SS-25, 85,413# sand; 5040 linear gel</td> </tr> <tr> <td>Drinkard 6751'-6871'</td> <td>5000 gal acid; 32,790 gal SS-35; 44,132# sand; 5292 linear gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5823'-6225'	8494 gal acid, 104,680 gal SS-25, 189,120 # sand, 10,458 linear gel	Tubb 6329'-6596'	6000 gal acid; 51,852 gal SS-25, 85,413# sand; 5040 linear gel	Drinkard 6751'-6871'	5000 gal acid; 32,790 gal SS-35; 44,132# sand; 5292 linear gel
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28. PRODUCTION																			
Date First Production 07/13/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing												
Date of Test 07/16/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 79	Water - Bbl. 253	Gas - Oil Ratio 878												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp												
31. List Attachments Inclination, C-102, C-103, C-104 (Logs submitted 6/28/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				<input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Holland</i>				Printed Name Reesa Holland		Title Sr. Engr Tech		Date 08/05/2010											
E-mail Address Reesa.Holland@apachecorp.com																			

AUG 16 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2763'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3358'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3810'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4304'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5368'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5844'	T. Gr. Wash	T. Dakota	
T. Tubb 6382'	T. Delaware Sand	T. Morrison	
T. Drinkard 6663'	T. Bone Springs	T. Todilto	
T. Abo 6912'	T. Rustler 1468'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology