

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		<div style="position: relative; width: 100%;"> <div style="position: absolute; top: -20px; left: 0; right: 0; text-align: center;"> RECEIVED JUL 20 2010 HOBBSOCD </div> </div>				1. WELL API NO. 30-025-39732										
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Owen "B"										
						6. Well Number: 013										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Apache Corporation						9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Wantz; Abo / Wantz; Granite Wash										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	34	21S	37E		1120	South	1650	West	Lea						
BH:	N	34	21S	37E		1287-1282	South	1378	West	Lea						
13. Date Spudded 05/01/2010	14. Date T.D. Reached 05/08/2010	15. Date Rig Released 05/10/2010		16. Date Completed (Ready to Produce) 07/02/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3443' GR										
18. Total Measured Depth of Well 7621'		19. Plug Back Measured Depth 7620'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNPhDen/BHP/DLL-MG/SGR										
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 6730'-7027'; Granite Wash 7474'-7560'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1190'		12-1/2"		650 sx C								
5-1/2"		17#		7621'		7-7/8"		1400 sx C								
24. LINER RECORD																
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD								
								SIZE		DEPTH SET						
								2-7/8"		7089'						
26. Perforation record (interval, size, and number) Abo 6730'-7027' (112 holes) Granite Wash 7474'-7560' (92 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6730'-7027'</td> <td>3000 gals 15% NEFE; 1940 gals 2%</td> </tr> <tr> <td>7474'-7560'</td> <td>8000 gals 15% NEFE; 5314 gals 2%</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6730'-7027'	3000 gals 15% NEFE; 1940 gals 2%	7474'-7560'	8000 gals 15% NEFE; 5314 gals 2%
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28. PRODUCTION																
Date First Production 07/02/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Prod										
Date of Test 07/12/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 60	Water - Bbl. 6	Gas - Oil Ratio 20,000									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.5										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp									
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 5/17/2010)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech			Date 07/16/2010									
E-mail Address Reesa.Holland@apachecorp.com																

PETROLEUM ENGINEER

AUG 16 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2557'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3174'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3728'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4003'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5091'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5140'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5565'	T. Gr. Wash 7398'	T. Dakota	
T. Tubb 6051'	T. Delaware Sand	T. Morrison	
T. Drinkard 6388'	T. Bone Springs	T. Todilto	
T. Abo 6685'	T. Rustler 1182'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology