Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 882-FCEIV	Minerals and Natural Resources	October 13, 2009 WELL API NO.
1301 W. Grand Ave., Artesia, NM 88260 17 201	IL CONSERVATION DIVISION	30-025-34264 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM §7410 District IV	 1220 South St. Francis Dr. Santa Fe, NM 87505 	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505	Junia re, ravi 67505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Runnels 8
1. Type of Well: Oil Well X Gas We	ell 🗌 Other 🗸	8. Well Number 1
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, Ol	K 73154-0496	10. Pool name or Wildcat Shoe Bar; Strawn, Northeast
4. Well Location	·	
Unit Letter N : 780' feet from the South line and 1510 feet from the West line Section 8 Township 16S Range 36E NMPM CountyLea V		
	Township 16S Range 36E evation (Show whether DR, RKB, RT, GR,	NMPM CountyLea V etc.)
3936' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	AND ABANDON	DRILLING OPNS. P AND A
OTHER:		CIBP & set ESP
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
2/25/10: MIRU cable spooler & hydrotes @ 11,489', motor @ 11456'. Make cable 2/26/10: Load tbg w/ 50 bbls of wtr. Clea 8/09/10: MIRU well service.NDWH/NU	t. Kill well w/40 bbls of wtr. ΓΟΟΗ w/tbg & lay down BHA. set C <u>IBP @ 11,640</u> '. TOOH. RD WL unit. ters. PU 3 stage ESP sub pump & TIH hyd splice. ND BOP. NUWH. un location & turn well back over to produc	tion. RDMO.
Spud Date:	Rig Release Date:	
I hereby certify that the information above is	true and complete to the best of my knowl	ledge and belief.
SIGNATURE Ben Am	TITLE Senior Regulatory Con	npl. Sp. DATE 08/16/2010
Type or print name Bryan Arrant	E-mail address: bryan.arrant(
For State Use Only APPROVED BY:	TITLE PETROLEUM ENVE	
Conditions of Approval (if any):		

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Runnels 8 # 1 API # 30-025-34264 (Work sundry report cont.)

8/11/10:

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TIH w/ rest of tbg, set pkr @ 11,412'. Load & tested backside to 500# w/ 160 bbls of 2% KCL, held good. Set up pump truck to acidize. Pumped a total of 5000 gals 15%NeFe & 4000#s rock salt, did not see any diversion. Let soak for 1hr, released pkr, POOH w/ tbg & pkr, start TIH w/ bit & scraper & tbg. 8/12/10:

Cont TIH w/tbg to 11,596'. POOH w/tbg, bit & scraper. MIRU cable spool trk, assembled ESP. MIRU hydrotesters, started testing tbg back in hole. TIH w/ ESP & 200 jts of tbg.

8/13/10:

Tested rest of tbg, all test good. RDMO hydro-testers. Set pump intake @ 11491'. Loaded tbg & started ESP, pump running good. RDMO. Returned well to production.