State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

WELL API NO.

2040 Pacheco St. Santa Fe, NM 87505						30-025-36142			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210						sIndicate Type of Lease			
					STATE FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						state Oil & Gas Lease No. N/A			
STINDDY	NOTICES AND I	DEDODTS ON M	ÆII	2		14/5	·. · · · · · · · · · · · · · · · · · ·		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						₁Lease Name or Unit	Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Sapphire			
1Type of Well:	<u></u>			·····					
OIL GAS WELL OTHER							 		
2Name of Operator Trilogy Operating, Inc						sWell No.			
3Address of Operator						«Pool name or Wildcat			
P.O. Box 7606, Midland Texas 79708						Nadine : Drinkard-Abo			
4Well Location Unit Letter H : 23	310 Feet From The	North		_ Line and	990	Feet From The	East	Line	
n de la companya de l	24	198	_		38E		1.00		
Section	24 Township	evation (Show whether		ange KB, RT, GR, etc		NMPM	Lea	County	
	35	80 GR				****			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
NOTICE OF INTENTION TO: SUBS						SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON				REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING					ORILLING OI	PNS.	PLUG AND ANB	ANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEM						ENT JOB			
OTHER: Completion									
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed									
work) SEE RULE 1103. 4/03/03 - MIRU pulling unit, perforate Drinkard Formation from 6952'-6968', 6974'-6980', 7020'-7034', 7058'-7062', 2 spf = 80 holes									
4/04/03 - Acidize perfs w/ 2000 gals 15% NEFE - swab back load w/ good shows of oil & gas									
4/07/03 - Frac perfs down 5 1/2" csg @ 20 bpm w/ 76,000 gals Xlink gel + 115,500# 16/30 Ottawa sand 4/10/03 - Run rods & pump, unable to keep well flowing									
4/10/03 - Run rods & pump, unable to keep well flowing									
4/11/03 - Pumped 68 BO + 45 BW + 400 mcf , 1000 bbis of load to be recovered - potential well after load (t) as been the covered with the covered and the covered well after load (t) as been the covered with the covered well after load (t) as been the covered with the covered well after load (t) as been the covered well after									
						2027	سال المحقيد المساحدة المساحدة	6)	
						10		_რ/ ებ/	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Myster JULIAN TITLE Engineer						DATE : 04-16-03			
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/686-2027									
(This space for State Use)	^					- LANAG	ER		
91	$\mathcal{U} - \mathcal{V}$	One Fi	ELD	REPRESENT	TATIVE II	STAFF MANAG	APR	2 2 2003	
APPROVED BY	J.L. Janes	<i>></i> ~~```	TITL	E			DATE	~ ~ 2000	