

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

AUG 13 2010 220 South St. Francis Dr.

HOBBSOCD Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-025-20212

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well Number 36

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I: 1650 feet from the SOUTH line and 790 feet from the EAST line

Section 25 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: INTENT TO EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. RESPECTFULLY ASKS FOR AN EXTENSION OF THE TA STATUS IN THE SUBJECT WELL. THE TA EXPIRES IN DECEMBER, 2010. THIS REQUEST IS BEING MADE BASED ON A POTENTIAL WELL RECOMPLETION PENDING THE PRODUCTION RESULTS OF TWO VGWU PLANNED UPHOLE RECOMPLETIONS. ONCE WE HAVE THE PRODUCTION RESULTS, THE PLAN IS TO POTENTIALLY FOLLOW UP WITH A RECOMPLETION. THIS WELL ALSO HAVE CVU POTENTIAL AS A REPLACEMENT PRODUCER WELL OR A MONITOR WELL.

PLEASE FIND ATTACHED, A COPY OF THE APPROVED C-103 DATED IN 2005 AND THE WELL BORE DIAGRAM.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 08-11-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE 8-19-10

Conditions of Approval (if any):

P.m.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20212
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	36
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>790</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CHART FOR TA STATUS

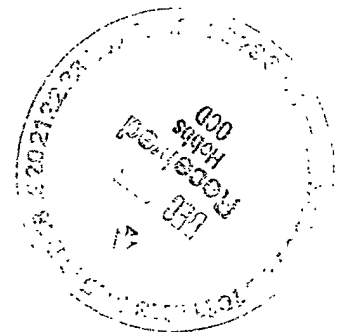
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-05: SET CIBP @ 5790. TEST CSG TO 540# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

PERFS: 5844-5946.

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 12/14/2010



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/14/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

DEC 16 2005

VGWU #36
API No. 30-025-20212

~~Plugged and Abandoned~~

Well Location

Unit Letter I
 Section 25
 Township 17-S
 Range 34-E
 Lea County, NM
 1,650' FSL & 790' FEL
 Elevation: 3,997' DF

Perf CSG @ 1,650', Sqz 600 sks cmt
 Top of cmt Sqz @ 1,700' (temp survey)

Perf CSG @ 2,450', Sqz 2300 sks cmt
 Original TOC @ 2,510' (temp survey)

Drill CMT to 6,030 & Sqz perfs
 (212 sks in formation)

Sqz perfs 6,000 - 6,122'
 (178 sks in formation)

Drilled out CIBP pushed to 6,217'

CIBP @ 6,373' w/ 35' cmt cap

3 drilled out CIBPs (top @ 6,396')

7-7/8" Hole
 5-1/2" 17,20# N-80 CSG set @ 6,898'
 CMT w/ 800 sks class "C" cmt

11" Hole
 8-5/8" 24# J-55 CSG set @ 1,601'
 CMT w/ 610 sks neat cmt, CIRC to surf

10/94- DO CIBP's 2380'-2413', 5928', 6242'-6396' & CO to 6392'. Set CIBP 6373' w/ 35' cmt Perf 6280-6307' every foot, 56 holes, 2 spf, Ac 2500 gals 20% Max P 3500#/ 2 BPM, perf 6000-6077' every foot, 156 holes, 2 spf, Ac 1000 gals 15%, Ac 6000-6122 w/ 7000 gals 20%, Max P 3500#/ 2 BPM, Test 9/19/94- o bo, 365 bw, 15 mcfpd

2/95- Set CIBP 5900' TA'd well
3/2/95- DO CIBP 5900', RTP.
7/22/95- Set CIBP 5900'. TA'd well.

4/00- DO CIBP 5910' and CO to 6217', Cmt Sq 6000-6122' w/ 200 sxs, DO, Perf 5844-60, 78-5946, 5952-60, 5970-5984, 4" gun 212 holes, Ac 10,000 gals + 1500#, Max P 5200#, CO to 6030'. Pump in Tracer Log, Connected to water again
5/00- Tracer- 81% out @ 6029', crossflow 6010-5889, Set retainer 5775', cmt sq 5844-6130 w/ 250 sx, Perf 5844-60, 5878-5946, 4" gun 2 spf, 168 holes, Ac 2000 gals 15%+ 1000# RS- Swabbed Dry, SI

3/03- DO CIBP and CO to 5960', Swabbed 58 bw w/ 2% oil cut, Set CIBP 5790' TA'd

Perfs (4/21/2000) 5,844 - 60' **Glorieta**

5,878 - 5,946'

5,952 - 5,960'

5,970 - 5,984'

(7/26/1972) add 6,000 - 6,077'
 Perfs: (5/28/1964) 6,012 - 6,045'
 (7/26/1972) add 6,094 - 6,122'

**Glorieta
 &
 Paddock**

Perfs: (8/8/1994) 6,280 - 6,307'

Paddock

Perfs: (2/6/1964) 6,459 - 6,797'
 (shot selectively - 22 holes)

Bliebry

