

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

**RECEIVED****AUG 19 2010****HOBBSOCD**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-00831

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

303735

7. Lease Name or Unit Agreement Name  
ROCK QUEEN UNIT

8. Well Number 17

9. OGRID Number

247128

10. Pool name or Wildcat

CAPROCK QUEEN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste 1601  
Midland, TX 79701

4. Well Location

Unit Letter G : 1980 feet from the N line and 1980 feet from the E line  
Section 23 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting 6 month TA status pending CO2 project approval.

POOH &amp; lay down all production equipment.

RIH &amp; check PBTD.

RIH w/ pkr to check casing integrity.

If casing tests to adequate depth, set plug &amp; circulate well w/ pkr fluid.

Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins.

*set plug less than 100' above pkr & open hole*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lisa Hunt*

TITLE Regulatory Analyst

DATE 08/18/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

*STAFF MGR*

DATE 8-19-10

Conditions of Approval (if any):

**Conditions of Approval: Notify OCD district office  
24 hours prior to running the TA pressure test.**

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Nov. 16, 2007  
BY: GSA  
WELL: 17  
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 23G, T13S, R31ECM

SPUD: 12/55 COMP: 12/55

CURRENT STATUS: T.A. Producer

Original Well Name: Chaves State BM A #8

KB = 4411'

GL =

API = 30-005-00831

11"

8-5/8" 24# @ 293'

cmt'd. w/ 175 sx. TOC @ Surface (calc).

6 3/4"

2-3/8" J-55 8R 4.6#/ft J-55 (97 jts) @ 2997'

TOC @ 1990' +/- (calc)

4-1/2" 9.5# @ 3058'

cmt'd. w/ 125 sx (DNC)

Top of Queen @ 3055'

Queen Open Hole: 3058' - 3078' (12-55)

PRTD - 3115'  
TD - 3115'

8/18/2010

RQU #17.xls