

Submit 1 Copy To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

RECEIVED
AUG 19 2010
HOBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00835 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PFE <input type="checkbox"/>
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT ✓
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>23</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>15</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4426'		9. OGRID Number 247128 ✓
		10. Pool name or Wildcat CAPROCK QUEEN ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting 6 month TA status pending CO2 project approval.

POOH & lay down all production equipment.
 RIH & check PBTB.
 RIH w/ pkr to check casing integrity.
 If casing tests to adequate depth, set plug & circulate well w/ pkr fluid.
 Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins.

Set plug less than 100' above pkr or open hole -

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/18/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
 For State Use Only

APPROVED BY: [Signature] TITLE STAFF WR DATE 8-19-10

Conditions of Approval (if any):

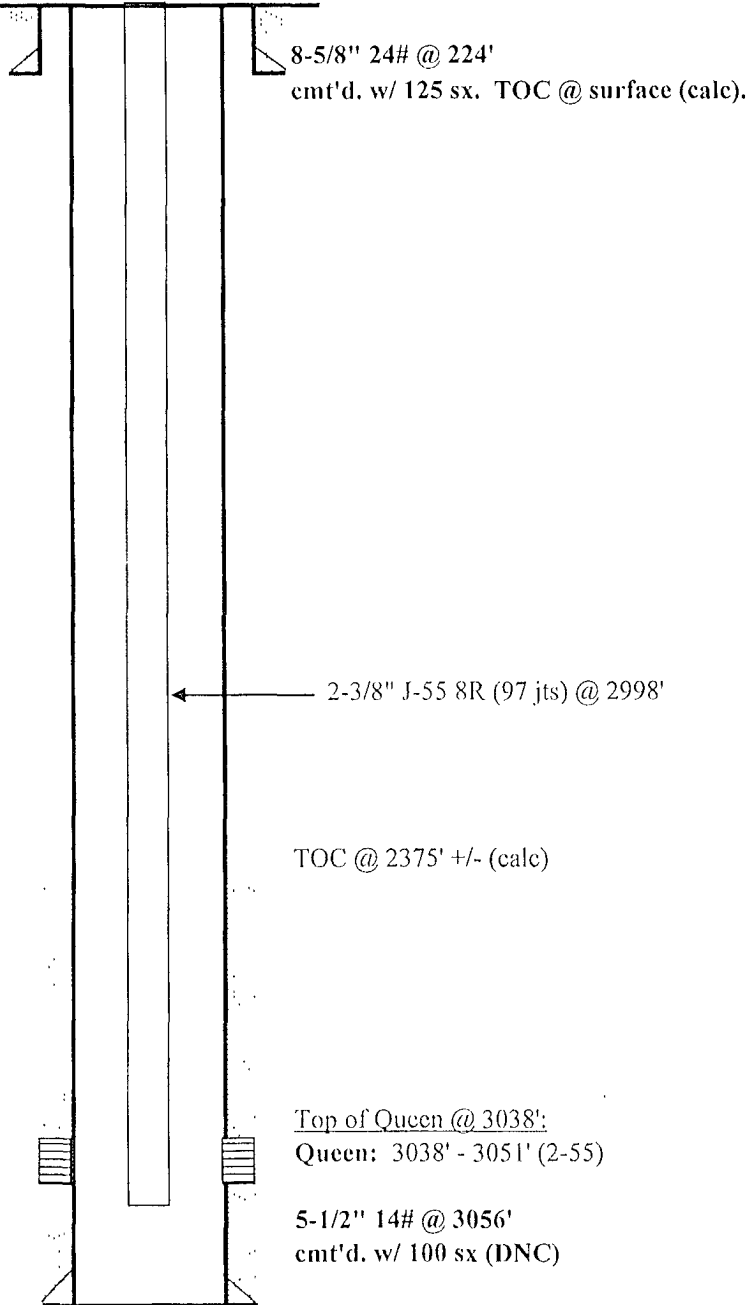
Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.

CELERO ENERGY

FIELD:	Caprock	DATE:	Nov. 16, 2007
LEASE/UNIT:	Rock Queen	BY:	GSA
COUNTY:	Chaves	WELL:	15
		STATE:	New Mexico

Location: 1980' FNL & 660' FWL, Sec 23E, T13S, R31ECM
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: TA Producer
Original Well Name: State #4

KB = 4425'
GL =
API = 30-005-00835



PBTD -
TD - 3056'