

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87411  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

AUG 19 2010

HOBBSOCD

OH CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00841
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	10
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4409' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CELERO ENERGY II, LP	
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>660'</u> feet from the <u>S</u> line and <u>660'</u> feet from the <u>W</u> line Section <u>24</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4409' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting 6 month TA status pending CO2 project approval.

POOH & lay down all production equipment.

RIH & check PBTD.

RIH w/ pkr to check casing integrity.

If casing tests to adequate depth, set plug & circulate well w/ pkr fluid.

Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins.

*Set plug Less Than 100' Above Perks or  
open hole -*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/18/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-19-10

Conditions of Approval (if any):

Conditions of Approval: **Notify OCD district office  
24 hours prior to running the TA pressure test.**

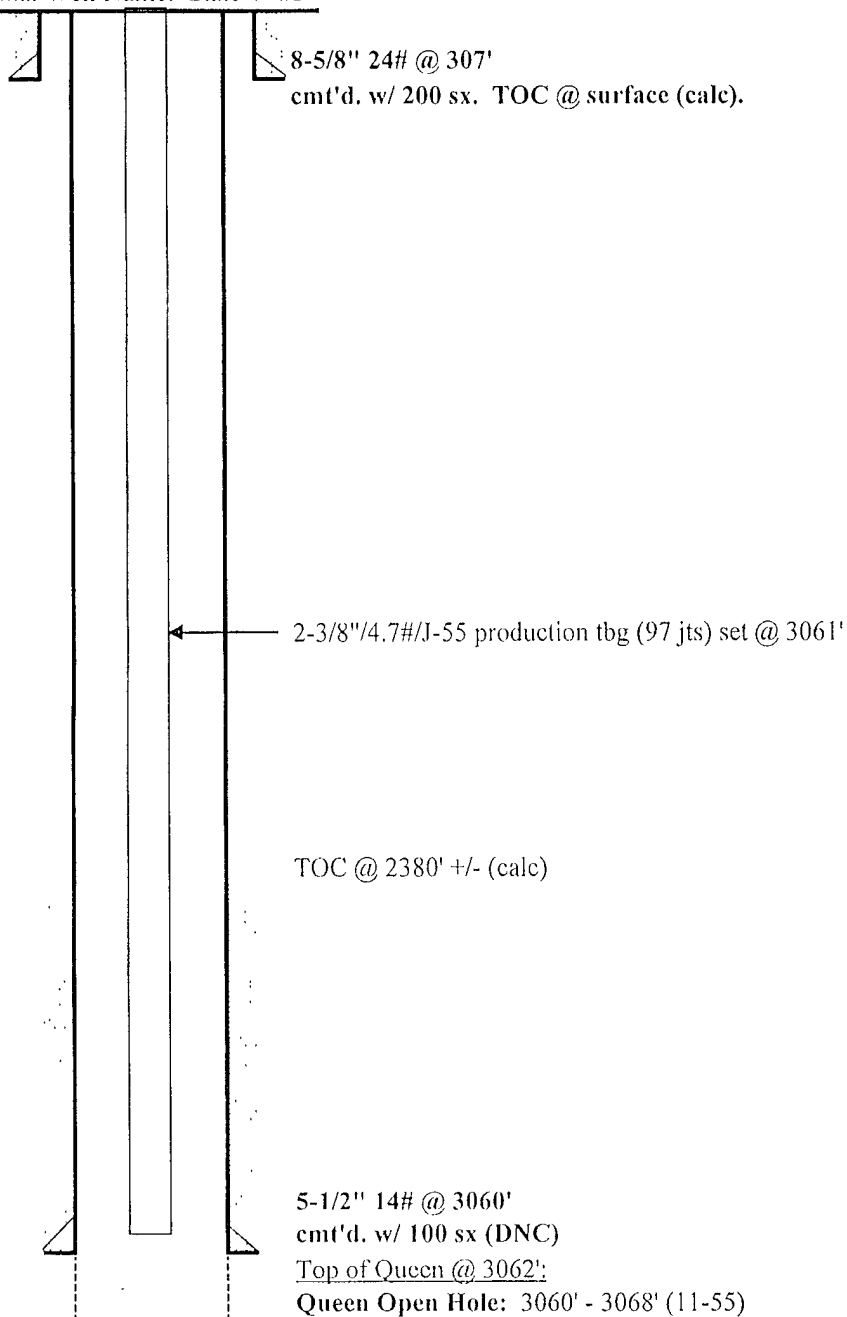
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Dec. 7, 2007  
BY: GSA  
WELL: 10  
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 24M, T13S, R31ECM  
SPUD: 11/55 COMP: 11/55  
CURRENT STATUS: Producer  
Original Well Name: State W #3

KB = 4409'  
GL =  
API = 30-005-00841



PBTD - 3068'  
TD - 3068'