

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

AUG 19 2010
300 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO.	30-025-00291
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	ROCK QUEEN UNIT
8. Well Number	4
9. OGRID Number	247128
10. Pool name or Wildcat	CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4383' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator
400 W. Illinois, Ste 1601
Midland, TX 79701

4. Well Location
Unit Letter K : 1980' feet from the S line and 1980' feet from the W line
Section 19 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting 6 month TA status pending CO2 project approval.

POOH & lay down all production equipment.

RIH & check PBTD.

RIH w/ pkr to check casing integrity.

If casing tests to adequate depth, set plug & circulate well w/ pkr fluid.

Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins.

Set plug less than 100' above perfs or open hole

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 08/18/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature]

TITLE Staff MGR

DATE 8-19-10

Conditions of Approval (if any):

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

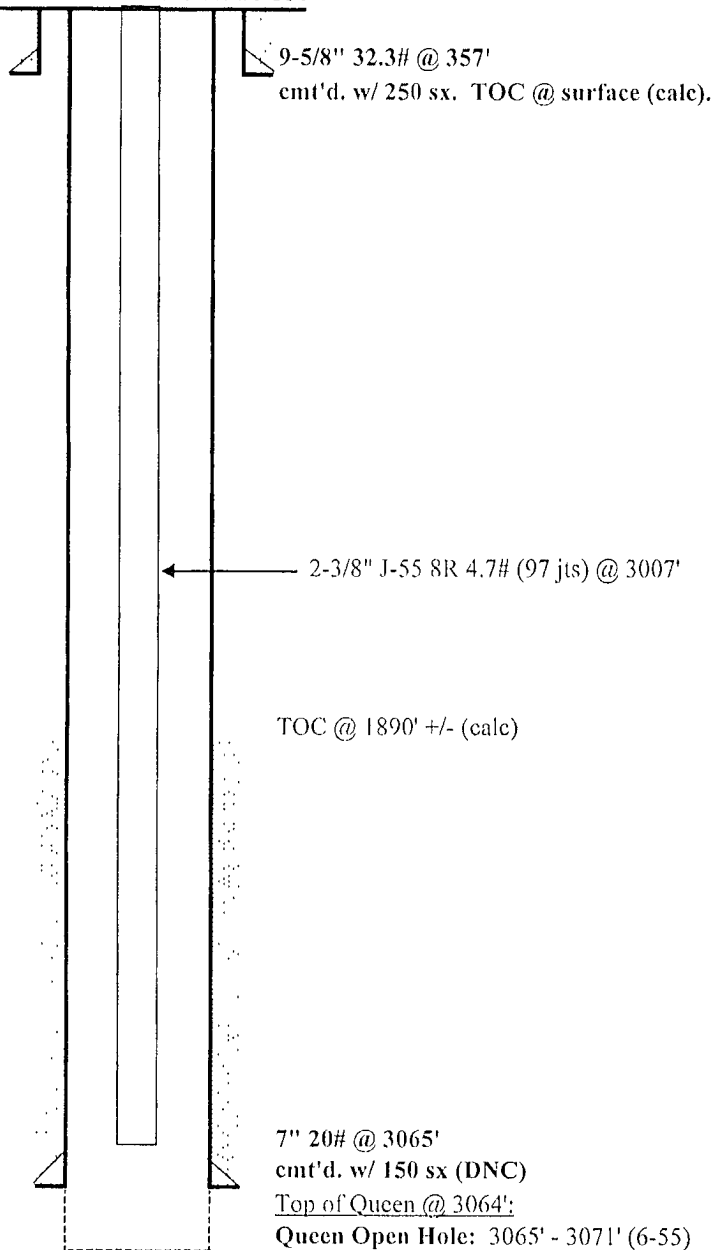
CELERO ENERGY

FIELD: Caprock
 LEASE/UNIT: Rock Queen
 COUNTY: Lea

DATE: Oct. 19, 2007
 BY: GSA
 WELL: 4
 STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 19K, T13S, R32ECM
 SPUD: 6/55 COMP: 6/55
 CURRENT STATUS: Producer
 Original Well Name: State #1-331

KB = 4383'
 GL =
 API = 30-025-00291



PBTD - 3071'
 TD - 3071'