

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
**RECEIVED**  
Conservation and Natural Resources  
AUG 19 2010  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
HOBBS, NM 87505

Form C-103  
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00292 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT ✓
4. Well Location Unit Letter <u>M</u> : 660' feet from the <u>S</u> line and 660' feet from the <u>W</u> line Section <u>19</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 5 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128 ✓
		10. Pool name or Wildcat CAPROCK QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting 6 month TA status pending CO2 project approval.

POOH & lay down all production equipment.

RIH & check PBTD.

RIH w/ pkr to check casing integrity.

If casing tests to adequate depth, set plug & circulate well w/ pkr fluid.

Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins.

*Set Plug less than 100' Above perts or open hole*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/18/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-19-10

Conditions of Approval (if any):

Conditions of Approval: Notify OCD district office  
24 hours prior to running the TA pressure test.

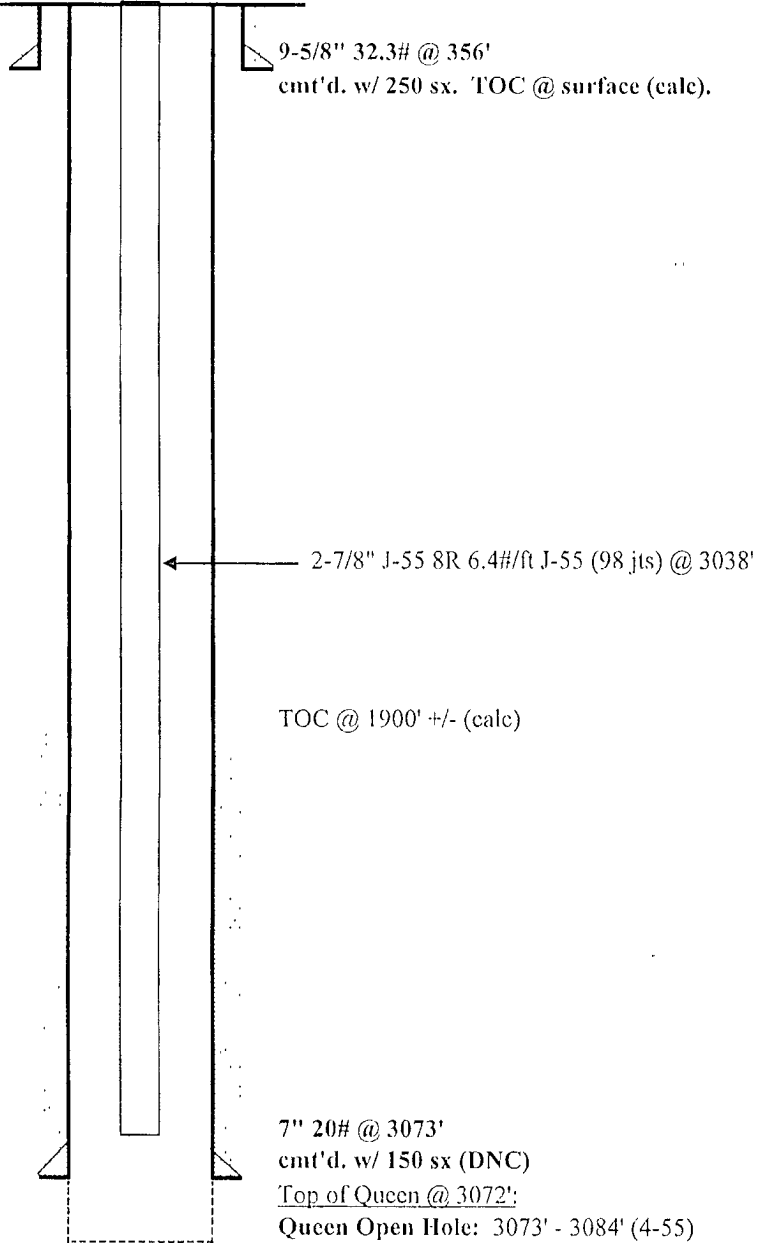
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Lea

DATE: Oct. 22, 2007  
BY: GSA  
WELL: 5  
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 19M, T13S, R32ECM  
SPUD: 4/55 COMP: 4/55  
CURRENT STATUS: Producer  
Original Well Name: State 333 #1-333

KB =  
GL =  
API = 30-025-00292



PBFD - 3084'  
FD - 3084'

8/18/2010

RQU #5.xls