Submit 1 Copy To Appropriate District Office District 1	1220 South St. Francis Dr.		Form C-103 October 13, 2009
1625 N French Dr., Hobbs NM 88240 District II			WELL API NO.
1301 W Grand Ave , Artesia, NM 88210			30-025-01441 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd Aztec, NM 87410			STATE x FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI 67	505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number 4	
2. Name of Operator SandRidge Energy		9. OGRID Number 270265	
3. Address of Operator 123 Robert S Kerr Ave, OKC OK	73102-6406		10. Pool name or Wildcat G-SA
4. Well Location			
Unit Letter_C: Section 17	660feet from theN	····	
Section 17	Township 17S 11. Elevation (Show whether DR,	Range 33E <i>RKB, RT, GR, etc</i>	NMPM LEA County
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6-17-10 MIRU PU. SITP 2150 PSI. Bled well down. POH w/pkr. RIH w/bit, 3-1/2" DCs and 130 jts 2-7/8" WS. 6-18-10 Ran 4-3/4" bit. C/O iron sulfide and scale 4253-4489. Circ hole clean. POH w/DCs and bit. Testd pkr & WS to 6000 psi. 6-21-10 Set pkr @ 4089'. A/4187-4487 w/4000 gals 15% NEFE w/I12S scavenger & 1% mutual solvent with 1050# rock salt as diversion in 4 stages. Flushed w/33 bbls. ISIP 3071 psi; 15-min SIP 2817 psi Well flowed 85 bbls in 8.5 hrs. 6-22-10 Flowed well. Rel pkr. POH LD WS & pkr. RIH w/pkr: Ran 133 its 2-3/8 J-55 4.5 EUE IPC tbg: set tbg & pkr @ 4108. 6-23-10 Press annulus to 330 psi – held. RD PU			
Spud Date:	Rig Release Dat	e:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Levi Stathems TITLE Regulatory Mgr DATE 6/30/10			
Type or print name _Terri Stathem E-mail address: _Td_stathem@sdrge.com PHONE:405-429-5682			
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	Jalen TITLE S.	TAGE 1	GE DATE 8-19-10