Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-21713
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<u></u>		B-2519
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Santa Fe Battery 8 8. Well number	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		113	
2. Name of Operator			9. OGRID Number
ConocoPhillips Company V Attn: Donna Williams			217817
3. Address of Operator 3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705		10. Pool name or Wildcat Vacuum; Yates	
4. Well Location		vacuum, vacco	
Unit Letter B : 330 feet from the North line and 2310 feet from the East line			
Section 34 Township 17-S Range 35-E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3925' GR			
Pit or Below-grade Tank Application ⊠ or Closure ☐			
Pit typeSTEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterN/A			
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO			JOB 🗆
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1) 7/27/10 Notify OCD of MIRU			
2) 7/28/10 Tbg @ 3,030' - Circ hole w/ MLF. Cap BP w/ 25sx cmt - Cal TOC @ 2,668' - Tag @ 2,705'			
3) 7/29/10 Perf @ 1,729'			
4) 7/30/10 Perf @ 400'			
5) 8/2/10 Sqz 70sx cmt w/ 2% CaCl @ 1,729' - Cal TOC @ 1,586' - Tag @ 1,501'			
6) 8/2/10 Pump 130sx cmt @ 400' to surface out of 85%" casing – leave 41/2" full of cmt. RDMO.			
		Approved to	
Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent B			Cf Bond is executed a second
of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under			
Forms, www.cmnrd.htute.nm.us/ocd.			mnrd.state.nm.us/oed.
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed of closed according to NMOCD guidelines 🗵, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.			
SIGNATURE / /	TITLE	P&A Tech	DATE <u>08/16/10</u>
Type or print name Greg Pry 1915			
APPROVED BY: DATE 8-19-10			
Conditions of Approval (if any):			

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