

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
AUG 18 2010 1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. ☒ 30-025-25634
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. 3000650
3. Address of Operator 200 N. Loraine, Suite 800		7. Lease Name or Unit Agreement Name A L Christmas NCT C
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>850</u> feet from the <u>East</u> line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>13</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL - 3413'		9. OGRID Number <u>005380</u>
		10. Pool name or Wildcat <u>Drinkard</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add perfs in Blinberry & Tubb zones - zone isolation of Drinkard by set CIBP @ 6375 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/9/2006 MIRU POOH w/rods & pmp.

11/11/2006 POOH w/tbg & tools. RIH w/BJ 5-1/2" composite plug. Set plug @ 6,380'. RU pmp trk. Load hole w/2% kcl wtr. RD RIH & pull GR/CNL from 6,380' to 2,100'. POOH w/WL & tools. PU & RIH w/4" csg gun. Correlate depths w/Gray WL CNL/CCL/GR. Perf'd Tubb zone from 6,202' - 6,194', 6,168' - 6,176', 6,136 - 6,140', (20', 20 holes) w/1 JSPF & 180 degree phasing. RIH w/5 stands 2-3/8", 4.7#, J-55, EUE, 8rd tbg for kill string.

11/14/2006 POOH w/2-3/8" tbg. PU & tstd in hole w/BJ 5-1/2" arrow set 1X pkr & 202 jts 3-1/2" WS. RU Acid Service. Set pkr @ 6,212'. Press tst composite plug to 1,000 psig. Held ok. Rel pkr. Spot 250 gals 15% NEFE HCL Acid across perfs from 6,136' to 6,202'. PU & set pkr @ 6,086'.

Spud Date: 8/27/77

Rig Release Date: 9/17/77

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 8/17/10
DHC-398

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE: 432-620-4318

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 19 2010
Conditions of Approval (if any): 2A - Drinkard R.M.

11/14/2006 (cont'd) Acidize Tubbs perfs 6,136' to 6,202' w/2,750 gals 15% NEFE HCL Acid dropping 5 - 7/8" 1.3 sg ball sealers every 8 bbls of acid. Flush to btm perf w/53 bbls 2% kcl wtr.

11/15/2006 SITP - RIH w/pkr & 6 jts 3-1/2" WS. Knocked BS off of perfs. PU pkr to 6,050'. Install frac stack. Set BJ 5-1/2" arrow set 1X pkr @ 6,052'. SWI & SDON.

11/16/2006 SITP -Frac perfs (6,136' - 6,202') w/500 gals WF125, 16,000 gals YF125ST, 30,500 gals YF125ST containing 100,000# 16/30 Brady (Ottawa) sd & 5,000 gals YF125ST containing 30,000# 16/30 Super LC. Sanded out. Left 3,277# of Super LC 16/30 sd in tbg.

11/18/2006 SITP - 850 psig. Bled well dwn. RU Schlumberger coil tbg unit. RIH w/2.1" blade bit on 1.5" coil tbg. Tag sd @ 5,479'. CO sd to 6,360'. PU coil tbg 200'. RIH w/coil tbg & tag sd @ 6,360'. POOH w/tbg & tools. RD

11/23/2006 PU & RIH w/2-3/8" dump valve, 2 jts 2-3/8" tbg, 2-3/8" #3 desander, 2-3/8" x 4' tbg sub, x-over, 2-7/8" SN, 1 jt 2-7/8", 6.5#, J-55, EUE, 8rd TK-99 tbg, 2 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC & 192 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. NU WH.

11/28/2006 PU & RIH w/2-1/2" x 1-1/2" x RXBC x 20 x 4' pmp, 7/8" x 4' stabilizer rod, 169 - 3/4" D-78 sucker rods, 75 - 7/8" D-78 sucker rods, 2', 4', 6', & 8' pony rods, & 1-1/2" x 26' SM PR

1/25/2007 RU RIH 4" perf gun & perf 1 - jspf @ 180 degree phasing fr 5,423' - 5,431' (8', 8 holes), 5,472' - 5,480' (8', 8 holes), 5,528' - 5,536' (8', 8 holes). Total of 24 holes. POOH. RD Tst tbg in hole. RIH w/5-1/2" Pkr & RBP w/ballcatcher on 110 jts of 2-7/8" production tbg.

1/26/2007 Set RBP @ 5,955'. POOH to 5,561' & set pkr. RU Rel pkr POOH to 5,308'. Set pkr. Pmp dwn tbg & Brk dwn perfs w/water. Pmp 2,500 gals of 15% NEFE acid w/36 - 7/8" 1.3 SGBS. Lost suction during job did not ball out. SD.Pmp 2,500 gals of 15% NEFE acid w/36 - 7/8" 1.3 SGBS. Balled out w/24 BS on formation. Flow back 22 bbls of water with trace of oil.

1/28/2007 RU Big bear. RU tbg tstrs. PU & start tstg 3-1/2" WS in hole. Could not get tstg tools to work. RD. RU Hydrotest. RIH w/5-1/2" Pkr on 177 jts of 3-1/2" P-110 WS. Set pkr @ 5,317'. RD. Install Frac stack.

1/30/2007 SITP - RU. Monitor during frac job. RU Frac crew. Frac perfs (5,423- 5,536') w/500 gals WF125, 19,420 gals YF125ST Pad, 7,019 gals YF125ST containing 46,940# 16/30 Brady (Ottawa) sd & 6,267 gals YF125ST containing 23,855# 16/30 Super LC. RD.

2/2/2007 RIH w/2.5" x 1.50" x RXBC x 20' x 4', 8 - 1-1/2" K-bars, 118 - 3/4" D sucker rods, 78 - 7/8" D sucker rods, 4 - D pony rods (8', 6', 4', 2'), 1-1/2" x 26' PR. RU pmp trk. Load tbg w/2% KCL. RDMO RTP.

3/17/07 - LD 4jts of 2-3/8". RIH w/SOS 40hp, 1295v, 20a mtr, Lower seal section adaptor, upper seal, lower gas separator, upper gas separator, SOS 172 stg SD/450 & SOS stg 76 SD/450. 55' #4 mtr lead cable & 6400' #4 flat cable on 169 jts of 2 7/8" 6.5#, J-55, EUE, 8rd tbg. RD RTP

6/2/07 - LD DC & bit RU spooler. RIH w/SOS 40hp, 1295v, 20a mtr, Lower seal section adaptor, upper seal, lower gas separator, upper gas separator, SOS 184 stg SD/300 & SOS stg 100 SD/300. 55' #4 mtr lead cable & 5300' #4 flat cable on 168 jts of 2 7/8" 6.5#, J-55, EUE, 8rd tbg. ESP pmp up in 30" RD RTP

10/30/2007 (POOH w/sub. RIH w/CIBP). RU pmp trk. Pmpd 30 bbls of BW to kill well. ND WH. NU BOP. RU Weatherford spooler. POOH w/168 jts of 2-7/8", J-55 tbg. LD sub pmp. PU & RIH w/5-1/2" CIBP on 202 jts of 2-7/8", J-55 tbg. Set CIBP @ 6,375'. LD 2 jts.

11/2/2007 RIH w/2-7/8" x 15' slotted MAJ, 2-7/8" SN, 2-7/8" 6.5#, J-55, EUE, 8rd IPC jt, 26 - jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC, & 169 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set 18 pts tens. NU WH. RIH w/1-1/4" x 8' GA, 2" x 1.5" x 20' pmp, 1" D-90 rod, 12 - 1-1/2" K-Bars, 156 - 7/8" D-90 rods, 79 - 1" D-90 & 1-1/2" x 26' SMPR.

11/4/2007 SWO & HWO. RU Parker pmp trk. Pmp 10 bbls of 2% KCL wtr to load tbg. PMP up to 500 psig in 3 strks. RD pmp trk. RDMO PU. RWTP.

1/12/2008 PU & RIH w/2-7/8" x 15' slotted MAJ, 2-7/8" SN, 2-7/8" 6.5#, J-55, EUE, 8rd IPC jt, 26 - jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC & 169 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts tens. NU WH. RIH w/1-1/2" x 10' GA, 2.5" x 1.5" - RXBC x 24' pmp w/ RHBO cplg, 1" D-90 stabilizer sub, 12 - 1-1/2" K-Bars, 156 - 7/8" D-90 rods, 79 - 1" D-90 rods & 1-1/2" x 26' SMPR. RU pmp trk. Load tbg w/20 bbls of 2% KCL wtr. RDMO PU. RWTP

4/22/2008 PU & RIH w/2-7/8" x 15' slotted MA, 2-7/8" SN, 2-7/8" 6.5#, J-55, EUE, 8rd IPC jt, 26 - jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC & 169 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts tens. NU WH. RU pmp trk. Pmp 500 gals of 15% NEFE acid dwn tbg @ 2 BPM, 0 psig. Flush w/40 bbls of 2% KCL. RD. PU & RIH w/pmp & rods as followed. 1-1/2" x 8' GA, 2.5" x 1.5" - RXBC x 24' - 4' pmp, 1" D-90 stabilizer sub, 12 - 1-1/2" K-Bars, 155 - 7/8" D-90 rods, 79 - 1" D-90 rods & 1-1/2" x 26' SMPR. RU pmp trk. Load tbg w/20 bbls of 2% KCL wtr. Pmp up to 500 psig in 3 strks. RD.