

Submit to Appropriate District Office Five Copies District I: 1625 N. French Dr., Hobbs, NM 88240 District II: 1301 W. Grand Avenue, Artesia, NM 88210 District III: 1000 Rio Brazos Rd., Aztec, NM 87410 District IV: 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg);">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; transform: rotate(-5deg);">AUG 18 2010</div> <div style="font-size: 1.5em; font-weight: bold; transform: rotate(-5deg);">HOBBSSOCD</div>		1. WELL API NO.		30-025-25634						
		2. Type Of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		3000650						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				A. L. Christmas NCT C						
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				6. Well Number						
				13						
9. Type of Completion										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC - 398-0										
8. Name of Operator				9. OGRID Number						
XTO Energy Inc.				005380						
10. Address of Operator				11. Pool name or Wildcat						
200 N Loraine, Ste. 800 Midland, TX 79701				Blinberry/Tubb						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	A	18	22S	37E		660	North	850	East	Lea
BH										
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc)				
8/27/77	9/17/77	6/2/2007		6/2/2007		GL - 3413'				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run				
6700'		6375'								
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Blinberry 5423' - 5536' & Tubb 6136' - 6202'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1107'		12 1/4"		200sxs		
5 1/2"		15.5#		6700'		7 7/8"		2025sxs		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2 7/8"		6242'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Blinberry Perfs: 5423-5431', 5472-5480', 5528-5536' (24 holes); Tubb Perfs: 6136-6140', 6168-6176', 6194-6202' (20 holes)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						see attached				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)			
6/2/2007		Pumping - 40HP, 1295V/20A					Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
6/3/07	24			25	73	280	2920/1			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)				
			25	73	280	34.87				
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
Sold										
31. List Attachments										
C103, 2-C104, C144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
				Latitude		Longitude		NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title			Date		
Patty Urias			Patty Urias		Regulatory Analyst			8/3/10		
E-mail address										
patty.urias@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3335	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5380	T. Gr. Wash	T. Morrison	T.
T. Tubb 6090	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6395	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

A L Christmas NCT C #13
Acid and Frac Jobs

Tubb Perfs: Acdz 6136' – 6202' w/3000gls 15% NEFE HCL Acid, flush to btm
perf w/53bbbs 2% kcl wtr.
Frac 6136' – 6202' w/500gls WF 125, 46,500gls YF125ST w/
100,000# 16/30 sd & 5000gls YF125St w/30000# 16/30 Super LC
Sd. Left 3277# of Super LC sd in tbq.

Blineberry Perfs: Acdz 5422'-5538' w/5000gls 15% NEFE acid w/36-7/8"
1.3 SGBS
Frac w/500gls WF125, 19420gls YF125ST Pad, 7019gls
YF125ST w/46940# 16/30sd & 6267gls YF125ST w/
23855# 16/30 Super LC sd.