

Submit To Appropriate District Office  
Two Copies  
District I  
25 N French Dr, Hobbs, NM 88240  
District II  
101 W Grand Avenue, Artesia, NM 88201  
District III  
100 Rio Brazos Rd, Aztec, NM 87410  
District IV  
120 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.

30-025-29141

2 Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No  
LG-6270

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Reason for filing

1 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

2 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)

5 Lease Name or Unit Agreement Name

Red Raider BKS State

6 Well Number

1

Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER **RE-ENTRY**

Name of Operator

Yates Petroleum Corporation

Address of Operator

05 South Fourth Street, Artesia, NM 88210

9 OGRID

025575

11 Pool name or Wildcat

Red Hills; Bone Spring, North (Oil)

Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	25	24S	33E		1980	South	1980	East	Lea
H:										

3 Date Spudded Re-entry 3/04/10	14 Date TD Reached 4/21/10	15 Date Rig Released NA	16 Date Completed (Ready to Produce) 6/08/10	17 Elevations (DF and RKB, RT, GR, etc.) 3533' GR
3 Total Measured Depth of Well 12,986'	19 Plug Back Measured Depth 12,545'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run GR/CCL/CBL	

2 Producing Interval(s), of this completion - Top, Bottom, Name

12,138-12,514' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	12,392'

6 Perforation record (interval, size, and number)

12,496-12,514' (18) 12,250-12,284' (15)  
12,138-12,148' (11) 12,380-12,388' (5)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,496-12,514' Acidized w/2000 gal 15% NEFE HCl acid & 20 balls
12,138-12,388' Acidized w/6110 gal 7-1/2% HCl acid & 60 balls
Fraced w/2000 gal 7-1/2% acid gelled water & 88,856# 18/40 interprop sand

PRODUCTION

8 Date First Production 6/09/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/13/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 46	Water - Bbl 150	Gas - Oil Ratio NA
Flow Tubing Pressure NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 55	Gas - MCF 46	Water - Bbl 150	Oil Gravity - API - (Corr) NA	

9 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Test Witnessed By

Fitzer

11 List Attachments

Log

12 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

13 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Barton Printed Name Allison Barton Title Regulatory Compliance Tech Date 6/15/10

E-mail Address abarton@yatespetroleum.com

PETROLEUM ENGINEER

AUG 19 2010

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss (Lower)	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn (Upper)	T.	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

Lo. 1, from.....to.....	No. 3, from.....to.....
Lo. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

Jo. 1, from.....to.....feet.....  
 Jo. 2, from.....to.....feet.....  
 Jo. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION