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		JUN 112010		
Submit One Copy To Appropriate District Office	State of New Mexico	HORDEGAR	Form C-103	
District I	Energy, Minerals and Natural Res	ources DISOCOLD	March 18, 2009	
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO 30-025-00994		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5 Indicate Typ	e of Lease	
histrict III 1220 South St. Francis Dr.		STATE	☐ FEE ☒	
District IV Santa Fe, NM 8/505		6. State Oil & O	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Comer w		
PROPOSALS.)		Prop Code: 265		
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other		8. Well Numbe	r 1 /	
2. Name of Operator		4	9. OGRID Number	
Jay Management Company LLC		211072		
3. Address of Operator 2425 West Loop South, Ste 810, Houston, TX 77027		10. Pool name	or Wildcat Upper Penn	
4. Well Location		N. Dagicy	Opper reini	
	from the West line and 1000 feet from the	on Character 11 and		
 	from the West line and 1980 feet from the			
Section 9 Township 11	S Range 33E NMPM County 11. Elevation (Show whether DR, RKB, R			
	4287' GR	II, UK, etc.)		
12. Check Appropriate Box to	Indicate Nature of Notice, Report of	or Other Data	The state of the s	
NOTICE OF INT		SUBSEQUENT RI		
_		DIAL WORK	ALTERING CASING	
		MENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	IG/CEMENT JOB		
OTHER:		cation is ready for OCD ins	pection after P&A	
All pits have been remediated in o	compliance with OCD rules and the terms	of the Operator's pit permit a	and closure plan.	
	ed and leveled. Cathodic protection holes			
A steel marker at least 4" in diame	eter and at least 4' above ground level has	been set in concrete. It show	vs the	
OPEDATOD NAME 1 FAS	SE NAME, WELL NUMBER, API NUI	MRED OHADTED/OHAD	TED I OCATION OD	
	TOWNSHIP, AND RANGE. All INF			
	ED ON THE MARKER'S SURFACE.		- BBD BD OK	
	early as possible to original ground conto	our and has been cleared of al	junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and	I risers have been cut off at least two feet	halow ground laval		
	emaining well on lease, the battery and pit		iated in compliance with	
OCD rules and the terms of the Operat	or's pit permit and closure plan. All flow	lines, production equipment	and junk have been removed	
from lease and well location.			-	
All metal bolts and other materials	have been removed. Portable bases have	been removed. (Poured onside	e concrete bases do not have	
to be removed.)	handa da ana			
	have been addressed as per OCD rules.	10.313.44.0 411.0 11.1 1	1.0	
Pipelines and flow lines have been retrieved flow lines and pipelines.	n abandoned in accordance with 19.15.35.	TO NMAC. All fluids have b	een removed from non-	
retrieved from filles and pipelines.				
When all work has been completed, re	num this form to the appropriate District o	ffice to schedule an inspectio	n.	
		· 		
SIGNATURE TIS	peration peration	ns ManagerDA	TE06/10/10	
TYPE OR PRINT NAME Kirk Brou	ıssard E-MAIL: kirkb@isramco-jay	com PHONE: 713	-621-6785 / 281-770-3990	
For State Use Only		1110110.713	201 0100 201-110-0990	
Mar Juk	(\	1. 210.	plinlania	
APPROVED BY:	TITLE COM	pliance Officer	DATE O M COLO	
Conditions of Approval (if any)		. (P)	•	
WR 611512010				