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March 18, 200   March 18, 20	JUN 1 1	2010		
Control   Cont	Submit One Copy To Appropriate District	OCD State of New Mexico	Form C-103	
130 N. G. Imado Ne. Artesii, M.M. 8210   1220 South St. Francis Dr. Santa Fe, NM 87505   S. Indicate Type of Lease Strate   1220 South St. Francis Dr. Santa Fe, NM 87505   S. Santa Fe, NM 87505	District I	Energy, Minerals and Natural Resources	March 18, 2009	
1220 South St. Francis Dr.   Santa Fe, NM 87505	1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		
Santa Fe, NM 87505   Santa F				
2020 S S   Ennois Dr., Samu Fe, NM	1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DAILLO RT 00 DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION TOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.) 1. Type of Well: Solid Well Gas Well Other 2. Name of Operator 1. Name of Operator 1. Shaders of Operator 2. Address of Operator 2. Address of Operator 2. Address of Operator 3. Do Office of Form the West line and 1980 feet from the South line 3. Socion 20 / Township 11S Range 33E / NMPM County Lea Co.  1. Elevation (Show whether DR RKB, RT, GR, stc.) 3. NOTICE OF INTENTION TO: 3. PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE ORILLING OPNS.   PAND A   PUBLIC ORILLING OPNS.   PAND A   PAND A   PUBLIC ORILLING OPNS.   PAND A   PUBLIC ORILLING OPNS.   PAND A   PAND A   PUBLIC ORILLING OPNS.   PAND A   PAND A	1220 S St. Francis Dr., Santa Fe, NM	Santa 1 c, 141vi 67505	6. State Oil & Gas Lease No.	
DO NOT USE THIS FORM FOOR PROPOSALS TO DRILL OR TO DEFERN OR PLUD BACK TO A JEFFERENT RESPURIL. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:   Oil Well   Gas Well   Other 2. Name of Operator 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter L. 660   Feet from the West line and 1980 feet from the South line Section 20 / Township 11S. Kange 33E / NMPM	· · · · · · · · · · · · · · · · · · ·	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
Time   South	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
Type of Well:   Goli Well   Gas Well   Other   S. Well Number   247692				
Jay Management Company LLC  3. Address of Operator  2425 West Loop South, Ste 810, Houston, TX 77027  4. Well Location  Unit Letter L. 660 feet from the West line and 1980 feet from the South line Section 20 / Township 115 Range 33E NMPM County Lea Co.  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4306 'GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS  COMMENCE DRILLING OPNS PAND CASING ALTERNIS CASIN			8. Well Number 1	
3. Address of Operator 2425 West Loop South, Ste 810, Houston, TX 77027  10. Pool name or Wildcat N. Bagley Upper Penn  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4306 GR  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4306 GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPPIS PAND A COMMENCE DRILLING OPPIS	2. Name of Operator		· ·	
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER:  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and her production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed mease and well location.  All metal bolts and other materials have been addressed as per OCD rules.  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nontrieved flow lines and pipelines.  Then all work has been completed, repain this form to the appropriate District office to schedule an inspection.  The Of 10/10 PROVED BY:  HILL LAWAGE ALL SALES ALL S	11		c.)	
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