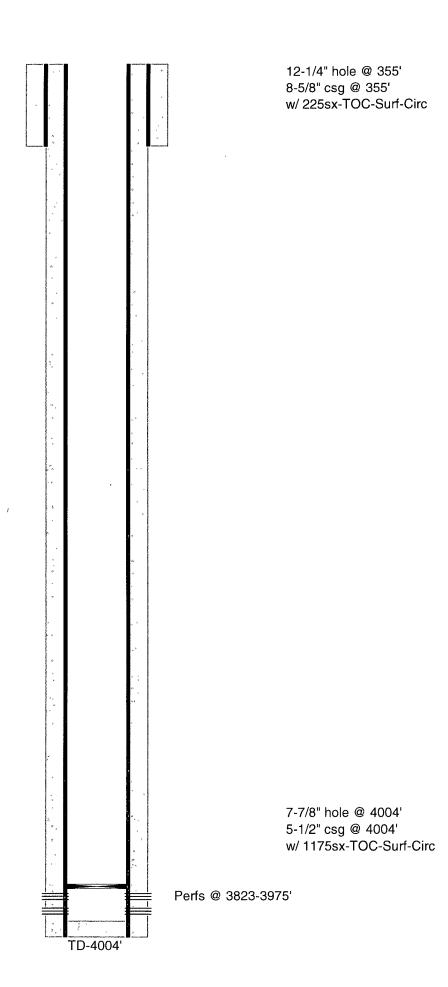
| Submit 3 Copies To Appropriate District State of New Mexico Office Figure Minorals and Natural Passauraes | Form C-103 |
|--|--|
| Office District I 1625 N. French Dr., Hobbs, MECEIVED Progress II | May 27, 2004 |
| | WELL API NO. 30-025-28255 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV AUG 1 9 2010 Santa Fe, NM 87505 | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe. NM 87505 | STATE FEE |
| District IV 1220 S. St. Francis Dr., Santa F. ABBSOCD | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | 7. Lease Name or Unit Agreement Name: Felton |
| 1. Type of Well: Oil Well X Gas Well Other | 8. Well Number |
| 2. Name of Operator OXY USA WTP LP | 9. OGRID Number 192463 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 50250 Midland, TX 79710-0250 4. Well Location | Eumont Yates 7R Qn (0il) |
| Unit Letter F: 1775 feet from the north line and | 1700 feet from the west line |
| Section 28 Township 21S Range 36E | NMPM County Lea |
| 11: Elevation (Show whether DR, RKB, RT, GR, etc. 3604' | c.) |
| Pit or Below-grade Tank Application or Closure | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction | n Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB | SEQUENT REPORT OF: ALTERING CASING |
| OTHER: | . \square |
| of starting any proposed work). SEE RULE 1103. For Multiple Coil The Oil Coped | rvation Division Must be notified r to the beginning of plugging operations |
| OXY USA Inc requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion in the Queen formation. | |
| 1. POOH w/ prod equipment, RIH & set CIBP @ +/- 3775' 1. Notify NMOCD of casing integrity test 24hrs in advance. 2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed a closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan | |
| SIGNATURE | ory Analyst DATE S(17(18 |
| Type or print name David Stewart E-mail address: C | david_stewart@oxy.com Telephone No. 432-685-5717 |
| For State Use Only USTRIGT 1 St | UPERVISOR AUG 2 0 2010 |
| APPROVED BY TITLE TITLE Conditions of Approval, if any: | DATE |

OXY USA WTP LP - Proposed Felton A #3 API No. 30-025-28255



CIBP @ 3775'