

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 87003
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

AUG 19 2010

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	WELL API NO. 30-025-29589 ✓
2. Name of Operator OXY USA WTP Limited Partnership ✓	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>105</u> feet from the <u>north</u> line and <u>1310</u> feet from the <u>west</u> line Section <u>6</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit ✓
	8. Well Number 256 ✓
	9. OGRID Number 192463 ✓
	10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3760' PBD-3402' Perfs-3452-3743' CIBP-3402'
8-5/8" 24# csg @ 1055' w/800sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 15.5# csg @ 3758' w/725sx, DVT @ 2816', 7-7/8" hole, TOC-540'-CBL
1. RIH & tag CIBP @ 3402' M&P 25sx cmt
2. M&P 25sx cmt @ 2870-2695'
3. M&P 25sx cmt @ 1180-1005' WOC-Tag
4. Perf @ 300' sqz 80sx cmt to Surface
Circ 10# MLF between plugs

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Furthermore, I certify that any proposed below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/19/10

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Carly M. Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 20 2010

Conditions of Approval, if any:

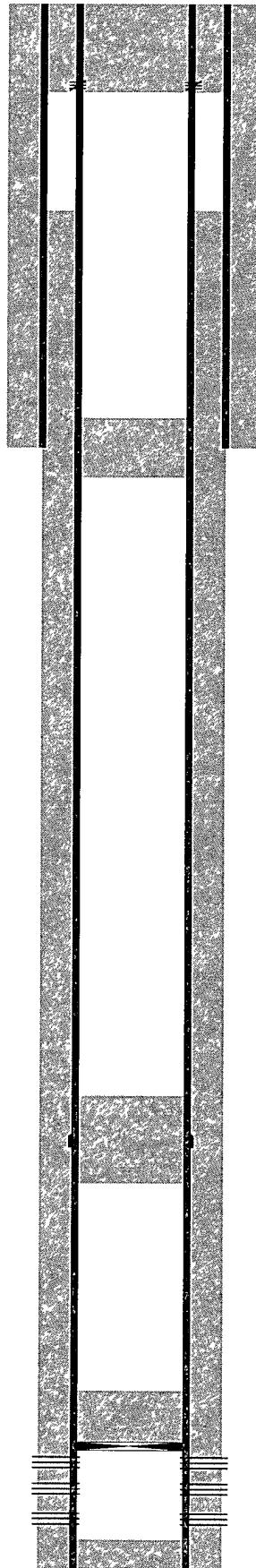
OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #256
API No. 30-025-29589

80sx @ 200' - Surface

25sx @ 1180-1005' WOC-Tag

25sx @ 2870-2695'

25sx @ 3402-3227'
3/01-CIBP @ 3402'



Perf @ ^{300'}~~200'~~

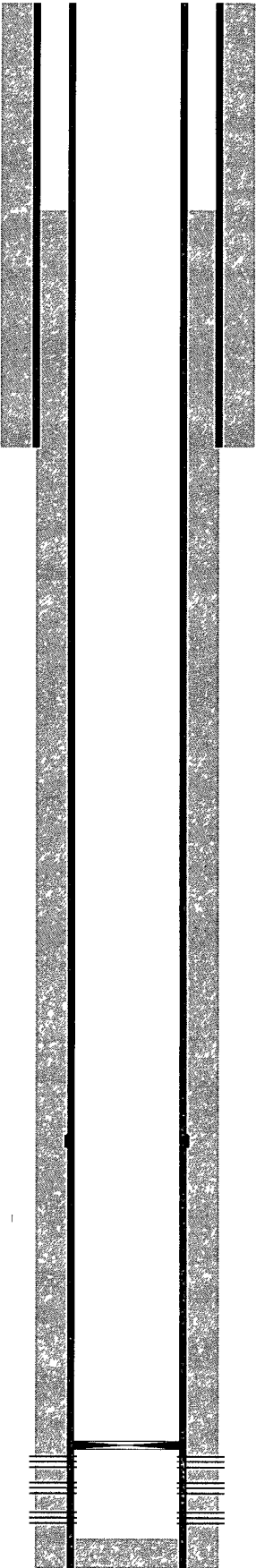
12-1/4" hole @ 1055'
8-5/8" csg @ 1055'
w/ 800sx-TOC-Surf-Circ

7-7/8" hole @ 3758'
5-1/2" csg @ 3758'
DVT @ 2816'
1st w/ 250sx-TOC-2811'-Circ
2nd w/ 475sx-TOC-540'-CBL
Perfs @ 3452-3743'

TD-3760'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #256
API No. 30-025-29589

12-1/4" hole @ 1055'
8-5/8" csg @ 1055'
w/ 800sx-TOC-Surf-Circ



3/01-CIBP @ 3402'

7-7/8" hole @ 3758'
5-1/2" csg @ 3758'
DVT @ 2816'
1st w/ 250sx-TOC-2811'-Circ
2nd w/ 475sx-TOC-540'-CBL
Perfs @ 3452-3743'

TD-3760'