

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

AUG 17 2010

HOBBSOCD1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-38877

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Lovington 25

8. Well Number 1

9. OGRID Number

224400

10. Pool name or Wildcat

Lovington; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Edge Petroleum Operating Co. Inc.

3. Address of Operator

POB 51937 Midland, TX 79710

4. Well Location

Unit Letter E: 1977 feet from the North line and 330 feet from the West line

Section 25

Township 16S

Range 36E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3848' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☒

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative Order DHC-4300

8/09/10 24 hrs: oil- 14, water- 14, gas- 23 mcf - last rates of testing. Hobbs OCD was notified before DHC began.

8/10/10 Bled press off tbg, unhung well and unseat pump. POH w/ rods, sinker bars and shear pin had parted. Bled press off csg, RU pump trk & pump 40 bbls fresh wtr w/ 2% KCl down csg. ND WH, NU BOP & release TAC. POH w/ tbg to fluid, RU swab, swab fld down csg. POH w/ tbg, LD IPC & remove pump. Pump 70 bbls fresh wtr w/ 2% KCL down csg, RD pump trk. PU retrieving head, RIH w/ 246 jts tbg, left EOT @ 7994'. Secured well & open csg to flowline. SDFN

8/11/10 Bled press off well. TIH w/ tbg, tagged sand @ 10,721'. RU pump trk, pump fresh wtr w/ 2% KCL down tbg @ 4 bpm, attempt to break circ. Pumped 620 bbls total, was unsuccessful. RD pump trk, POH w/ tbg laying down retrieving head. Secured well & open cas to flowline. SDFN

8/12/10 Bled press off well. PU RIH w/ 4 3/4" rock bit, flapper, 1 jt tbg, flapper, safety jt, 40 jt bailing cavity & tbg. Ru pump trk, pump fresh wtr w/ 2% KCL down cst to assist bailer. Tagged sand @ 10,721', RIH cleaning sand off top of RBP. POH w/ tbg & bailing assembly, dumped sand, washed tongs, slops & BOP. PU ret. head & RIH w/ tbg, tagged sand @ 10,728'. RU & pump KCL wtr down tbg to wash sand off top of RBP. Cont pumping 150 bbls before latching onto & releasing RBP. POH w/ tbg, LD RBP. RIH w/ 50 jts for kill string. Secured well and open csg to flowline. SDFN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Angela Lightner

TITLE Regulatory Consultant

DATE 08/16/2010

Type or print name Angela Lightner

E-mail address: angela@rkford.com

PHONE: 432-682-0440

For State Use Only

APPROVED BY:

Angela Lightner

TITLE

PETROLEUM ENGINEER

DATE

AUG 20 2010

Conditions of Approval (if any):

Office

Energy, Minerals and Natural Resources

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☒OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cont. Administrative Order DHC-4300

8/13/10 Bled press off well. RU pump trk, pumped 50 bbls fresh wtr w/ 2% KCL down csg. PU RIH w/ BHA & 306- jts 2 7/8" 6.5# N80 8rd tbg, 1- 2 7/8" x 7" TAC 50K shear, 36- jts 2 7/8" 6.5# N80 8rd tbg, 1- jt 2 7/8" 6.5# 8rd tbg IPC, 1- jt 2 7/8" mech. seat nipple, 1- 2 7/8" 6.5# N80 perf sub, 1- jt 2 7/8" 6.5# N80 8rd tbg w/BP, (TO TAC 9945.66', TO SN 11,134.62', Btm of tbg 11,172.27'). ND BOP, land TAC, set tbg w/ 16 pts of tension. PU RIH w/pump, 1- 1 1/2" x 30' polish rod w/ 1 3/4" x 16" liner, 3- 1.225" Fiberod FG pony rods (9', 6', 18'), 100- 1.225" Fiberod FG rods, 172- 1" D steel rods, 98- 7/8" D steel rods, 21- 1 1/2" sinker bars, 1- 3/4" on-off tool, 1- 1 1/2" sinker bar, 1- 7/8" 21K shear tool, 1- 7/8" pony rod, 1- 2 1/2" x 1 1/4" x 28' Quin pump, 1- 3/4" x 16' GAC. Seated pump and hung well on. Spaced plunger 56" of btm, loaded tbg w/ 30 bbls fresh wtr. Starated unit & Received good pump action. Tested pump & tbg to 500# w/ pump, held good. RD pump trg & WSU. Left well pumping for production. Lufkin 456-305-144 w/ 106" surf stroke, 8.3 SPM, CW rotation. Contact and turn over operations to lease operator.

8/14/10 Producing well thru prod. equip. Prod. over 15 hrs- 16 oil, 112 wtr, 5 mcf. Cont to monitor.

8/15/10 24 hr prod.- 3 oil, 174 wtr, 18 mcf.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regulatory Consultant DATE 08/16/2010Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 20 2010

Conditions of Approval (if any):