

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

AUG 20 2010

HOBOCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-03748
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7893
7. Lease Name or Unit Agreement Name Lovington San Andres Unit (26748)
8. Well Number 2
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Grayburg-San Andres (4058)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator #15 Smith Rd., Midland, TX 79705	
4. Well Location Unit Letter <u>O</u> : <u>480</u> feet from the <u>South</u> line and <u>2130</u> feet from the <u>East</u> line Section <u>25</u> Township <u>16-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL O Sect 25 Twp 16-S Rng 36-E Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well Over 1000'  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
480 feet from the South line and 2130 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH Tag CIBP@4593' and spot 30sx cement plug from 4593'-4400'.
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Perf and squeeze 55sx cement plug from 3100'-2900' (B.Salt est.). WOC&TAG.
5. Perf and squeeze 105sx cement plug from 2325'-1900' (T.Salt est./shoe). WOC&TAG.
6. Perf and squeeze 90sx cement plug from 350'-surface (Fr.Wtr./surface). WOC&TAG.
7. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 8-19-2010

Type or print name M. Lee Roark E-mail address: \_\_\_\_\_ Telephone No. 432-561-8600

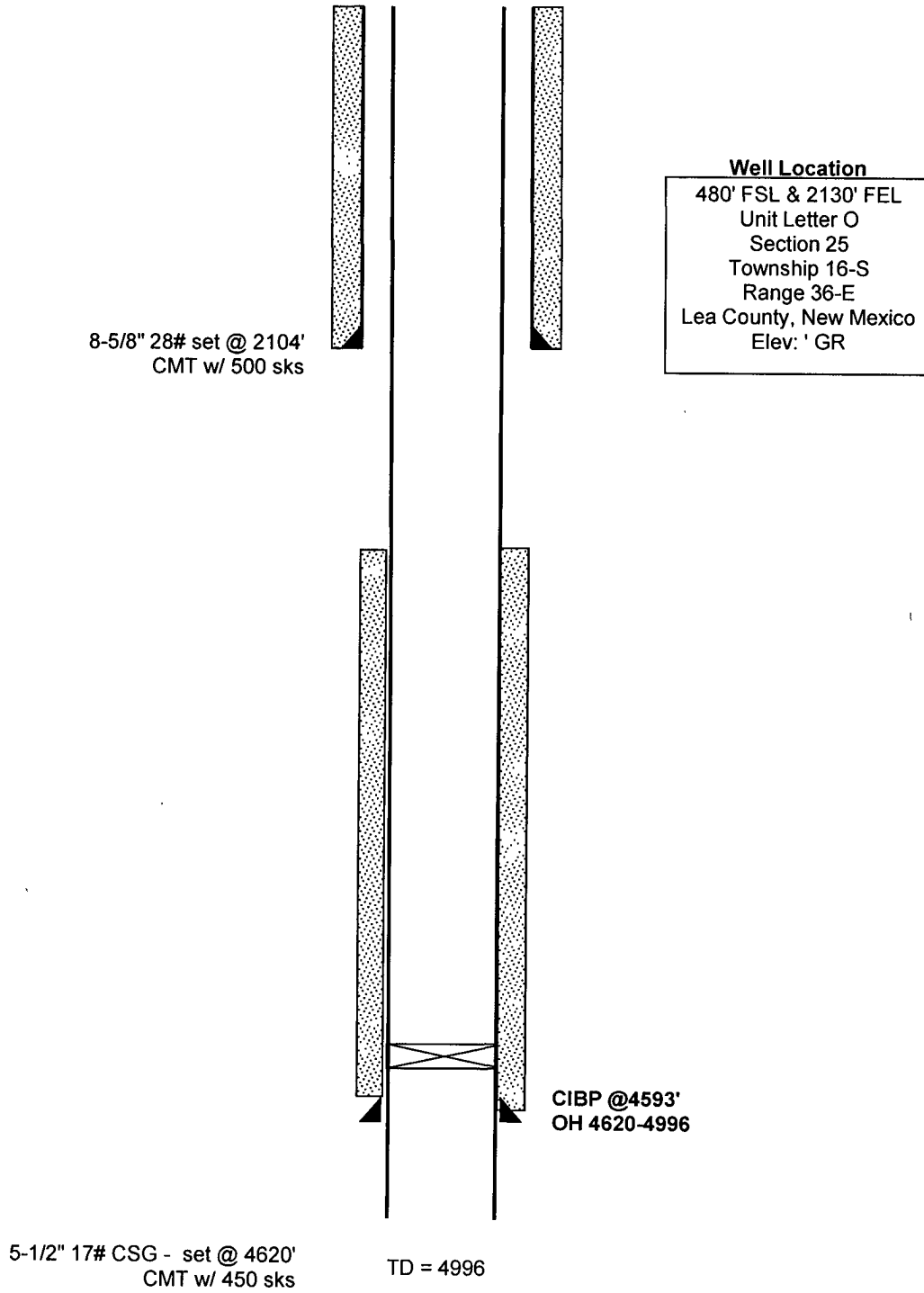
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 20 2010

Conditions of approval, if any:

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

LSAU #2  
API No. 30-025-03748



# PLUGGING & ABANDONMENT WORKSHEET ( STRING CSNG)

OPERATOR Chevron Midcontinent L.P.

LEASENAME Lovington San Andres Unit

WELL # 2

SECT 25 TWN 16S RNG 36E

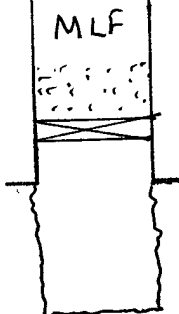
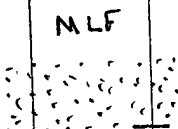
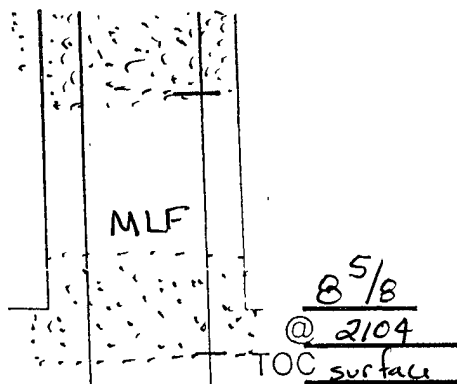
FROM 480 N/S/L 2130 EWL

TD: 4996

FORMATION @ TD

PBTD: \_\_\_\_\_

FORMATION @ PBTD



TD \_\_\_\_\_

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	2104	surface	calculated
INTMED 1				
INTMED 2				
PROD	5 1/2	4620	unknown	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	
INTMED 2			OPENHOLE	4620 - 4996
PROD				

## \* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
T. Salt est.	2225
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
B. Salt est	3000'
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG # 1	OH	25 SXS	9850'
PLUG # 2	SHOE	50 SXS	8700'-8800'
PLUG # 3	CIBP/35'		5300'
PLUG # 3	CIBP	25 SXS	5300'
PLUG # 4	STUB	50 SXS	4600'-4700'
PLUG # 7	RETNR SQZ	200 SXS	400'
PLUG # 8	SURF	10 SXS	0-10'
PLUG # 1	CIBP	30sx	4593'-4400'
PLUG # 2	B. Salt	55sx	3100'-2900'
PLUG # 3	T. Salt	105sx	2325'-1900'
PLUG # 4	shoe		
PLUG # 5	Fr. Wtr.	90sx	350' surface
PLUG # 6	surface		
PLUG # 7			
PLUG # 8			
PLUG # 9			
PLUG # 10			
PLUG #			
PLUG #			
PLUG #			
PLUG #			