

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive , Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07421
		5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR		6. State Oil & Gas Lease No.
2. Name of Operator OCCIDENTAL PERMIAM, LTD.		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
3. Address of Operator 1017 W STANOLIND RD.		SECTION 28
4. Well Location Unit Letter <u>K</u> : <u>1325</u> Feet From The <u>SOUTH</u> Line and <u>1325</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>18-S</u> Range <u>38-E</u> LEA County		8. Well No. 231
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3651' GL		9. Pool name or Wildcat HOBBS (G/SA)

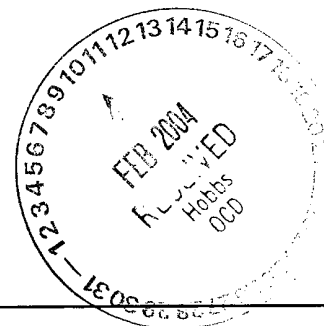
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

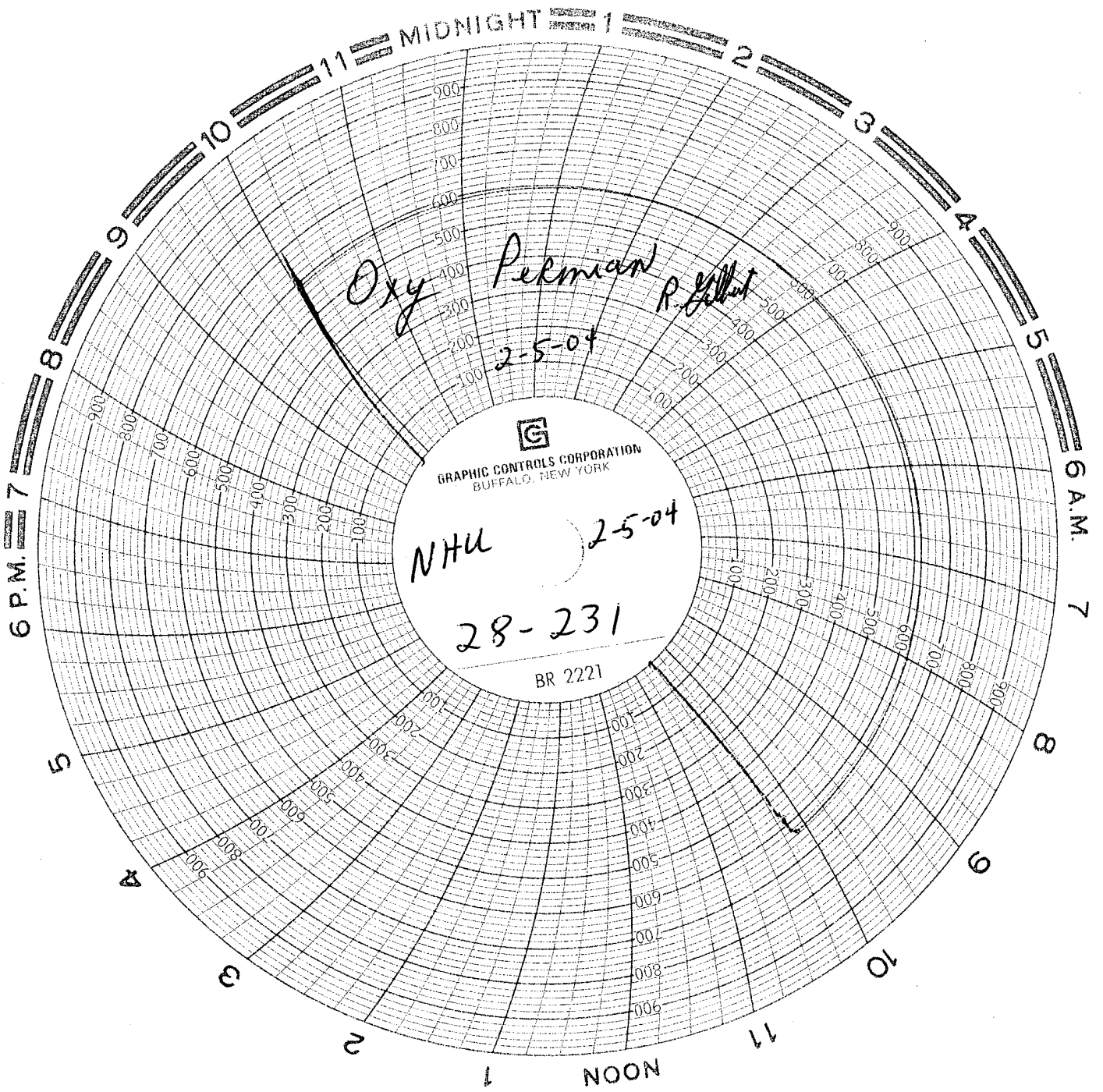
RUPU. Pull injection equipment.
Stimulate open hole w/550 g 15% NEFE HCL Acid.
Run 5.5" Guiberson UNI VI pc pkr and set @3979'.
XL on/off tool w/1.875 ss "F" nipple.
127 jts 2-7/8" Duoline tbg.
Circ csg w/pkr fluid.
Load and test csg to 620 psi for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Rig Up Date : 02/02/2004
Rig Down Date: 02/05/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Robert Gilbert</u>	TITLE <u>Sr. Engr. Tech</u>	DATE <u>02/07/2004</u>
TYPE OR PRINT NAME <u>Robert Gilbert</u>	PHONE NO. <u>505/397-8206</u>	
(This space for State Use)		
APPROVED BY <u>Larry W. Wink</u>	TITLE <u>OC FIELD REPRESENTATIVE II/STAFF MANAGER</u>	DATE <u>FEB 12 2004</u>
CONDITIONS OF APPROVAL IF ANY:		



Oxy Permian R. J. J.
2-5-04

NHU

2-5-04

28-231

BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK