

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-22944
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No. A-1118
Lease Name or Unit Agreement Name Shell "A" State
Well No. 6
Pool name or Wildcat Hobbs;Blinebry

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Occidental Permian, Ltd.	
Address of Operator 1017 W. Stanolind Rd. Hobbs, New Mexico 88240	
Well Location Unit Letter <u>G</u> <u>1930</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3635' GL	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

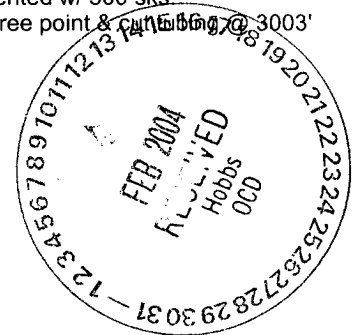
REMEDIAL WORK ☐ ALTERING CASING  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13 3/8" Set @ 357', 8 5/8 set @ 3820' cemented w/ 800 sks TOC 2541' (Est) 5 1/2" liner 3566'-6020' cemented w/ 500 sks  
CICR Set @ 5944' Sqz'd w/ 300 sks of cement. ISIP= 475. Stinger stuck in retainer. (Top perf @ 5805'). Free point & casing @ 3003'

Tag fish @ 3003'. Circulate well w/ plugging mud.  
Spot 40 sks of cement @ 3003' WOC & Tag  
Spot 40 sks @ 2810'-2710' (Bottom of salt)  
Spot 40 sks @ 2000'-1900' (Top of salt)  
Perf @ 407' Squeeze 100 sks of cement under a packer. Displace cement to 300' WOC & Tag  
Spot 15 sk surface plug 30'-surface.

Cut off wellhead & anchors 4' BGL. Cap well w/ steel plate. Install dry hole marker.



**THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

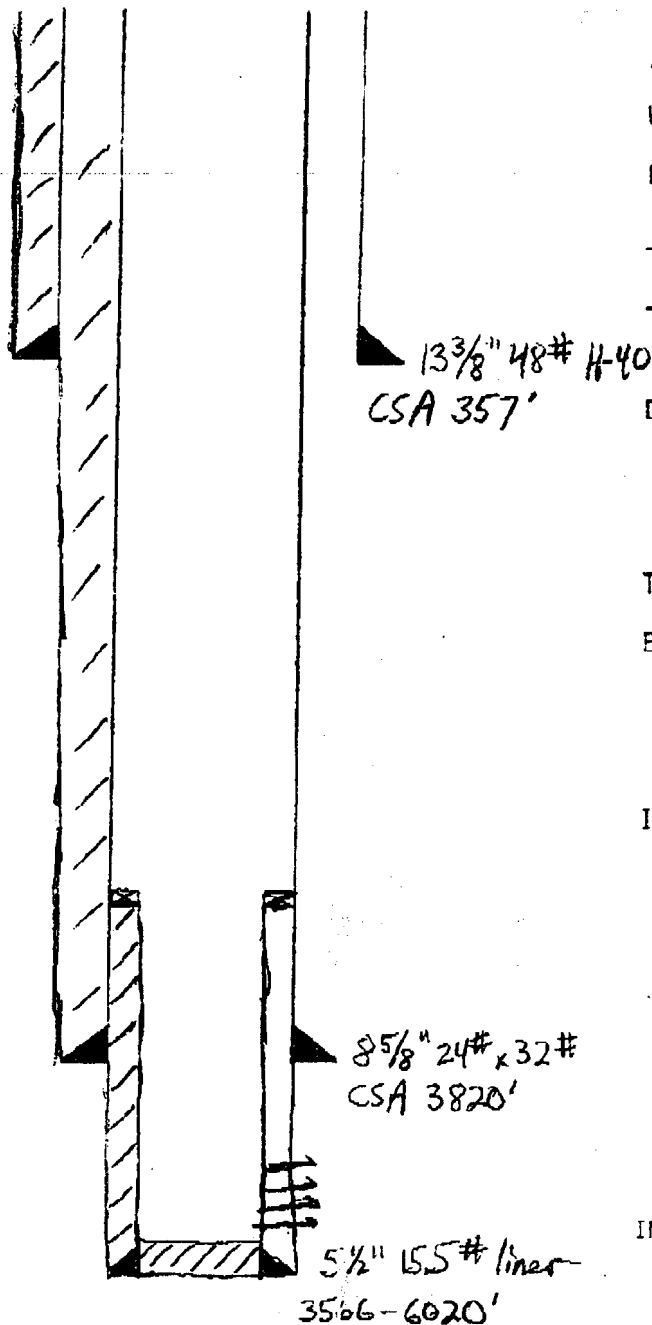
SIGNATURE \_\_\_\_\_ TITLE Agent DATE 02-06-04  
TYPE OR PRINT NAME Jack Shelton TELEPHONE NO. 432-523-5155

(This space for State Use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 12 2004

## WELL DATA FORM

FIELD Hobbs BlinbryLEASE State 'A'WELL NO. 6

LOCATION \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

13 3/8" 48# H-40 WI 100%

CSA 357' DEPTH:

TD 6020' FORMATION BlinbryPBD 5948' FORMATION \_\_\_\_\_

TOP PAY \_\_\_\_\_

ELEVATION:

GL 3635' DF 3644'ROB \_\_\_\_\_ MRP DF

INITIAL COMPLETION DATA:

DATE COMPLETED 4/69COMPLETION INTERVAL 5805', 08', 48', 69',  
80', 92', 94', 5923' x 29' (9 holes)STIMULATION Acid w/ 2500 gal 15Z

INITIAL POTENTIAL: (P) (F) (GL)

BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCF

DATE \_\_\_\_\_

PBD (FC) = 5948'

TD = 6020'