

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-28955
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
SECTION	30
8. Well No.	333
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector
2. Name of Operator	Occidental Permian, LTD
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>South</u> Line and <u>2430</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3648' GL	

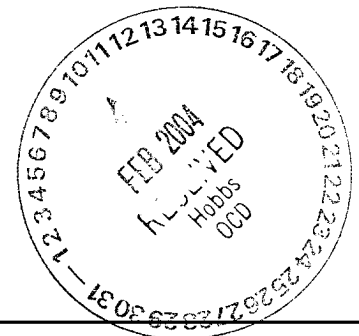
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Pull injection equipment.
Clean out to PBTd @4329'.
Stimulate perfs 4146' to 4270' w/1150 g 15% NEFE HCL acid.
RIH w/5.5" UNI VI pc pkr and set @4025'.
XL on/off tool w/1.875 ss "F" nipple.
129 jts 2-7/8" Duoline tbg.
Circ csg w/pkr fluid.
Load and tst csg to 640 psi for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Well returned to injection 01/30/2004

Rig Up Date: 01/27/2004
Rig Down Date: 01/29/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Sr. Engr. Tech DATE 02/07/2004
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 2 2004
CONDITIONS OF APPROVAL IF ANY:

